

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32570
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER AMENDED				8. Well No. 409	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				9. Pool Name or Wildcat JALMAT/LANGLIE MATTIX	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					
4. Well Location Unit Letter <u>K</u> : <u>2500</u> Feet From The <u>SOUTH</u> Line and <u>1450</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 8/11/94	11. Date T.D. Reached 8/19/94	12. Date Compl. (Ready to Prod.) 10/1/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3331'	14. Elev. Csghead	
15. Total Depth 3750'	16. Plug Back T.D. 3717'	17. If Mult. Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools 0' - 3750'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3034' - 3296' JALMAT; 3351' - 3360' LANGLIE MATTIX					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR - DLL - MSFL - CSL					22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	417'	12 1/4	250	
5 1/2	15.5#	3750'	7 7/8	850	

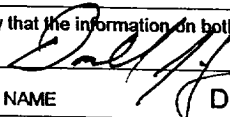
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	3669'	NONE

26. Perforation record (interval, size, and number) 3034' - 3296', 2 JSPF, 118 HOLES 3351' - 3360', 2 JSPF, 66 HOLES (COMMINGLED ZONES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3034' - 3296' 3351' - 3360' AMOUNT AND KIND MATERIAL USED FRAC W/ 43000 G 220000# 12/20 SAND FRAC W/ 29000 G 106000# 16/30 SAND
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28. PRODUCTION							
Date First Production 9/22/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD
Date of Test 10/17/94	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 58	Gas - MCF 166	Water - Bbl. 83	Gas - Oil Ratio 2862
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 58	Gas - MCF 1166	Water - Bbl. 83	Oil Gravity - API -(Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE	DATE	
	Engineering Assistant	3/16/95	
TYPE OR PRINT NAME Darrell J. Carriger		Telephone No.	397-0426

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates 3032'	T. Miss
T. 7 Rivers 3239'	T. Devonian
T. Queen 3665'	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2936' to 3415'
No. 2, from 3415' to 3750'

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2936'	3415'	479'	SANDSTONE/CARBONATE				
3415'	3750'	335'	SANDSTONE/CARBONATE				