DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994

## P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

DISTRICT III

P.O. Box Drawer DD, Artesia, NM 88211-5719

Previous Operator Signature

Printed Name

1000 Rio Braz				Sa	inta Fe, Nev	v Mexico	3/504-20	88	Г	AMEND	D REPORT	
DISTRICT IV	3 Santa Fe	NM 87504-20	00									
l.	,			OR ALLO	WABLE AN	D AUTHO	RIZATIO	N TO TRANS	POPT			
				and Address		37.01110	1020110					
TEXACO EXPLORATION & PRODUCTION INC.								<sup>2</sup> OGRID Number 022351				
P.O. BOX 730, HOBBS, NM 88240							-	3 Reason for Filing Code			· · · · · · · · · · · · · · · · · · ·	
	30, 110000	7, 14141 00240						DAC-1031		r Hiling Code IW		
<sup>4</sup> API	Number		······································		5 Par	ol Name		DKC 1030	1 "			
20.005.00570						AT/LANGLIE MATTIX			<sup>8</sup> Pool Code 33820/37240			
<sup>7</sup> Property Code				8 Property Name				9 Well No.				
	10917		,			ER JAL UN	IT				409	
l. 10 Surfac	e Locatio	n										
UI or lot no.	Section	Township Range Lot.Idn Feet From The North/South Line Feet					Feet From The	East/West Line County				
K	24	24-S	36-E		2500	s	DUTH	1450	1	VEST	LEA	
11 Botton	n Hole Lo	cation								<del></del>		
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet From T	he North/	South Line	Feet From The	Foot	00/		
_		·			, , , , , , , , , , , , , , , , , , , ,	140/412	South Line	I certion the	Easu	West Line	County	
Lse Code	13 Producir	ng Method Code	14 Gas Coi	nection Date	<sup>16</sup> C-129 P	ermit Number	16	C-129 Effective Dat		17 0 100 5	xpiration Date	
Р		P		9/20/94				O 123 Ellective Da	18	C-129 E	xpiration Date	
II. Oil and	Gae Tro	nsporters	-			<del></del>	<u></u>	<del></del>		<del></del>		
18 Transport			encorter No		20		T		<del></del>			
OGRID			19 Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/G				DD ULSTR Loc	ation	
020667		SHELL PIPELINE CO			24	2463710 0				24S-36E	<del></del>	
			O BOX 264 ON, TEXAS							TERY)		
			<del></del>									
022345		TE	TEXACO E & P 2 BOX 3000				2806304 G		B-25-24S-36E			
		TUL	SA, OK 74	102					(SATE	ELLITE)		
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		TUI		102					(SATE	ELLITE)		
<sup>23</sup> P	OD	TUL		102	24	POD ULSTR I	ocation and	Description	(SATE	ELLITE)		
<sup>23</sup> P 246		TUI		102	24		ocation and 24-24S-36E	-	(SATE	ELLITE)		
<sup>23</sup> P 246	OD			102	24			-	(SATE	ELLITE)		
<sup>23</sup> P 246 Well Co	OD 53750	Data	.SA, OK 74			J.			(SATE			
<sup>23</sup> P 246 Well Co <sup>25</sup> Spr 8/	OD 53750 mpletion ud Date 11/94	Data				J. Depth		28 PBTD	(SATE	<sup>29</sup> Perfo	rations	
<sup>23</sup> P 246 Well Co <sup>25</sup> Sp 8/	OD 53750 mpletion ud Date	Data	<sup>8</sup> Ready Date 10/1/94		<sup>27</sup> Total 375	J. Depth O'	24-245-36	<sup>28</sup> РВТО 3717'		<sup>28</sup> Perfo 3034!-	3360	
<sup>23</sup> P 246 Well Co <sup>25</sup> Spr 8/: <sup>30</sup> F	OD 53750 mpletion ud Date 11/94	Data 20	8 Ready Date 10/1/94 31 CAS		<sup>27</sup> Total 375	J. Depth O'		<sup>28</sup> РВТО 3717'	33	<sup>29</sup> Perfo	3360	
<sup>23</sup> P 246 Well Co <sup>25</sup> Spr 8/: <sup>30</sup> F	OD 53750 mpletion ud Date 11/94	Data 20	<sup>8</sup> Ready Date 10/1/94 <sup>31</sup> CAS		<sup>27</sup> Total 375	J. Depth O'	24-245-36	28 PBTD 3717'	333	<sup>28</sup> Perfo 3034!-	3360	
<sup>23</sup> P 246 Well Co <sup>25</sup> Spr 8/: <sup>30</sup> F	OD 53750 mpletion ud Date 11/94	Data 20	8 Ready Date 10/1/94 31 CAS		<sup>27</sup> Total 375	J. Depth O' 32 417'	24-245-36	<sup>28</sup> PBTD 3717' F 25	333	<sup>28</sup> Perfo 3034!-	3360	
Well Co  26 Spr 8/ 30 F	od 63750 mpletion ud Date 11/94 HOLE SIZE	Data 20	8 Ready Date 10/1/94 31 CAS		<sup>27</sup> Total 375	J. Depth O' 32 417'	24-245-36	<sup>28</sup> PBTD 3717' F 25	333	<sup>28</sup> Perfo 3034!-	3360	
23 P 246 Well Co 25 Spr 8/7 30 p 2 1/4 7/8	mpletion ud Date 11/94 HOLE SIZE	Data 20	8 Ready Date 10/1/94 31 CAS 8 5/8	ING & TUBIN	<sup>27</sup> Total   375 3 SIZE	J. Depth O' 32 417' 3750'	24-24S-36E	28 PBTD 3717' F 256	33	<sup>28</sup> Perfo 3034!-	3360	
23 P 246 Well Co 25 Spr 8/ 30 F 2 1/4 7/8 Well Tes	mpletion ud Date 11/94 HOLE SIZE	Data 20	8 Ready Date 10/1/94 31 CAS 8 5/8	ING & TUBING	<sup>27</sup> Total 375 3 SIZE	J. Depth O' 417' 3750'	DEPTH SET	<sup>28</sup> PBTD 3717' F 25	33	29 Perfor 3034!-	3360	
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23 P 246 Well Co 25 Spr 8/ 30 P 2 1/4 7/8 Well Tes	mpletion ud Date 11/94 HOLE SIZE	Data  21  35 Gas Deliv	8 Ready Date 10/1/94 31 CAS 8 5/8 5 1/2 ery Date	ING & TUBING  36 Date 10 42 Water	27 Total 375 3 SIZE	J. Depth O' 37 417' 3760'	DEPTH SET	28 PBTD 3717'  T 256 856	33	29 Perfor 3034!-	3360 Pressure	
Well Co  25 Spr 8/  30 p  2 1/4  7/8  Well Tes  34 Date New  40 Choke S	mpletion ud Date 11/94 HOLE SIZE	Data  21  35 Gas Deliv  41 Oil - 1  58	Bbls.	ING & TUBING  38 Date 10 42 Water	27 Total   375 3 SIZE	J. Depth O' 37 417' 3760'	DEPTH SET  of Test 24 - MCF	28 PBTD 3717' T 256 850 38 Tubing Pre	33 0 0	29 Performance 3034!— 3 SACKS CEMI  39 Casing	3360 Pressure	
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Well Co  25 Spr 8/ 30 H 2 1/4 7/8  Well Tes  34 Date New 40 Choke S  I hereby certify Division have be is true and come	mpletion ud Date 11/94 HOLE SIZE  St Data w Oil  Size  That the ruler leen complied inplete to the b	Data  20 35 Gas Deliv  41 Oil - 1 58 a and regulations of with and that the east of my knowled	8 Ready Date 10/1/94 31 CAS 8 5/8 5 1/2 ery Date Bbls.	36 Date 10 42 Water Evation	27 Total   375 3 SIZE	J. Depth O' 32 417' 3750' Approved	of Test 24 - MCF 66 OIL C	28 PBTD 3717'  1 25 850  38 Tubing Pre 44 AOF  ONSERVAT	ION I BY JE:	28 Performance 3034!— 3 SACKS CEMINATE OF THE PROPERTY SEXTO	Pressure Method	

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