

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32570

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

COOPER JAL UNIT

8. Well No.

409

9. Pool Name or Wildcat

JALMAT/LANGLIE MATTIX

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter K : 2500 Feet From The SOUTH Line and 1450 Feet From The WEST Line
Section 24 Township 24-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3331'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: TO PERFORATE AND STIMULATE THE JALMAT FORMATION.

1. RU UNION. PERFORATED 3034' - 3296' WITH 2 JSPF (118 HOLES). TOH.

2. SAT RBP AND PACKER AT 3450' AND 2934'. CLEANED OUT PERF. INTERVAL WITH 3000 GALLONS 2% KCL STAGED WITH 177 BALL SEALERS. PMAx = 3000 PSI, PMin = 860 PSI, AIR = 12 BPM, AND ISIP = 650 PSI.

3. FRACTURE STIMULATED PERF. INTERVAL WITH 43000 GALLONS XL GEL AND 220000# 12/20 SAND (9/18/94). PMAx = 1530 PSI, PMin = 1100 PSI, AIR = 30 BPM, AND ISIP = 1310 PSI.

4. TOH WITH PACKER. TIH WITH PRODUCTION EQUIPMENT AND PLACED WELL ON TEST.

OFFICIAL POTENTIAL TEST (10/1/94)

58 BO, 69 BW, 71 MCF (24 HOURS, PUMPING)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 10/4/94

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use)

State Signed by
Eric T. Tietz
Geologist

APPROVED BY Eric T. Tietz TITLE Geologist

CONDITIONS OF APPROVAL, IF ANY:

OCT 12 1994
DATE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32570
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	409
9. Pool Name or Wildcat	JALMAT / LANGLEY MATTIX
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3331', KB-3343'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 3109, Midland Texas 79702

4. Well Location
Unit Letter K : 2500 Feet From The SOUTH Line and 1450 Feet From The WEST Line
Section 24 Township 24-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3331', KB-3343'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐ PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 7 7/8 HOLE TO 3750'. TD @ 2:30 PM 08-19-94.
2. HLS RAN GR-DLL-MSFL-CSL FROM 3750' TO 2800', GR-LDT-CNL-CSNG FROM 3750' TO SURFACE.
3. RAN 91 JOINTS OF 5 1/2, 15.5# CF-50, LTC CASING SET @ 3750'.
4. DOWELL CEMENTED WITH 500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 350 SACKS CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 11:00 AM 08-20-94. CIRCULATED 81 SACKS.
5. ND. RELEASE RIG @ 5:00 PM 08-20-94.
6. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH TITLE Drilling Operations Mgr. DATE 8/25/94

TYPE OR PRINT NAME C. P. Basham Telephone No. 688-4608

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE SEP 01 1994

CONDITIONS OF APPROVAL, IF ANY: