

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32571
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	414
9. Pool Name or Wildcat	JALMAT; TAN-YATES-7 RVRS (OIL)

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>O</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>2550</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3312'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD PERFS & ACIDIZE, TA LANG MATTIX ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/16/96: Miru. Pooh w/pump. Nu bop and Pooh w/tbg. Sion
9/17/96: R/U HLS and logged. Perforated Jalmat w/4" csg gun in interval of 3028-3113 at 4 jsfp. Total of 232 holes. Tih w/pkr and pickle tbg. Set RBP at 3150 and pkr at 2948. Acidized w/4000 gals 15% nefe w/300 ball sealers. Max pressure 2200 psi; Avg pressure 1800 psi, Avg rate 6.8 bpm, ISIP 1000 psi, 15 min SIP 50 psi. SION.
9/18/96: Tbg pressure 30 psi. Unset pkr and latch onto RBP. Pooh w/tbg and tih w/bailer. Tag fill at 3280, clean out to 3622. Pooh, SION
9/19/96: Tag down (PBSD 3661). Toh w/bailer and tih w/production tbg. Ran production equipment. Set tbg at 3602. Nd bop and flange up wellhead. Tih w/pump & rods. Hang on and load and test. POP
9/20/96 thru 11/21/96: Pumping & testing.
11/22/96: Miru. Toh w/pump and rods. Set CIBP @ 3300 and dumped 35' of cmt on plug (PBSD 3265). Temporary abandon Langlie Mattix. Tih w/production tbg. Set tbg at 3229. Nd bop and flange up wellhead. Tih w/pump and rods. Place on test.
11/23/96 thru 1/8/97: Pumping & testing.
1/9/97 OPT Final Rpt 34 bo, 485 bw, 69 mcf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 1/24/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY ORIGINALLY APPROVED BY LARRY EDIXON TITLE STATE ENGINEER DATE JAN 29 1997
CONDITIONS OF APPROVAL, IF ANY:

2A Langlie Mattix COAPA