

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32571
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		8. Well No. 414	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. Pool Name or Wildcat JALMAT/LANGLIE MATTIX	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240			
4. Well Location Unit Letter O : 330 Feet From The SOUTH Line and 2550 Feet From The EAST Line Section 24 Township 24-S Range 36-E NMPM LEA COUNTY			
10. Date Spudded 8/21/94	11. Date T.D. Reached 8/30/94	12. Date Compl. (Ready to Prod.) 10/1/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3312'
14. Elev. Csghead			
15. Total Depth 3750'	16. Plug Back T.D. 3661'	17. If Mult. Compl. How Many Zones? 2	18. Intervals Drilled By GR-3750'
19. Producing Interval(s), of this completion - Top, Bottom, Name 3146' - 3174' JALMAT; 3357' - 3677' LANGLIE MATTIX			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-GR-CSL			22. Was Well Cored NO

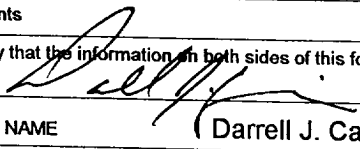
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	430'	12 1/4	250	
5 1/2	15.5#	3750'	7 7/8	890	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2-7/8"	3617'

26. Perforation record (interval, size, and number) 3146' - 3174', 4 JSPF, 112 HOLES 3357' - 3677', 2 JSPF, 88 HOLES (COMMINGLED ZONES)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3141' - 3174'	FRAC W/ 43000 G 220000 # 12/20 SAND
		3357' - 3677'	FRAC W/ 29000 G 106000# 16/30 SAND

28. PRODUCTION							
Date First Production 9/25/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 10/17/94	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 105	Water - Bbl. 240	Gas - Oil Ratio 1909
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 105	Water - Bbl. 240	Oil Gravity - API -(Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE Engineering Assistant
DATE	3/16/95
TYPE OR PRINT NAME	Darrell J. Carriger
Telephone No.	397-0426

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn "D"	
T. Yates	3020'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3245'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3664'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

**OIL OR GAS SANDS OR ZONES**

No. 1, from	2927'	to	3414'
No. 2, from	3414'	to	3750'

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2927'	3414'	487'	SANDSTONE/CARBONATE				
3414'	3750'	336'	SANDSTONE/CARBONATE				