

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.C. OX 1980m approved.
Budget Bureau No. 1004-0137
EXP. DATE August 31, 1985
HOBBS, NEW MEXICO
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 8910138170 - NM7488	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR OXY USA Inc. <i>2 sub of Lang</i>		7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit	
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX 79700		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 190 FNL 1460 FEL NWNE At top prod. interval reported below At total depth		9. WELL NO. 267	
14. PERMIT NO. 30-025-32591		10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7 RVR Q-G	
DATE ISSUED 7/19/94		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6 T24S R37E	
15. DATE SPUDDED 8/9/94		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 8/14/94		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 9/4/94		19. ELEV. CASINGHEAD	
18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 3317'		20. TOTAL DEPTH, MD & TVD 3882'	
21. PLUG, BACK T.D., MD & TVD 3825'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3533' - 3716' - Queen 3750' - 3808' - Penrose		25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN SPD-CNS-DLS-MLS-CBL-GR		27. WAS WELL CORED N/A	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	396'	12 1/4"	260sx	N/A
5 1/2"	15.5#	3881'	7 7/8"	900sx	"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3446'	----

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2SPF @ 3750-54, 64-75, 78-84, 89-96, 99-3808'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Total 84 holes		3533' - 3808'	3000gal 15% NeFe HCl acid
1SPF @ 3533-35, 43-47, 70-76, 85-3588, 3603-09,		" "	48000gal x-linked gelled w/
18-49, 58-61, 64-79, 82-87, 91-95, 3699-3704,			153000# 16/30 sand
13-3716' Total 99 holes.			

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/4/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2"X 1 3/4"X 25' BHD				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/9/94	HOURS TESTED 24	CHOKER SIZE ---	PROD'N. FOR TEST PERIOD →	OIL—BSL. 23	GAS—MCF. 9	WATER—BSL. 70	GAS-OIL RATIO 391
FLOW. TUBING PRBS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BSL. 23	GAS—MCF. 9	WATER—BSL. 70	OIL GRAVITY-API (CORR.) 39.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY D. Goswick
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35. LIST OF ATTACHMENTS
3160-5, Deviation Svy, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Stewart TITLE Regulatory Analyst DATE 9/20/94
915-685-5717

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Anhydrite	1175'		
				Salt	1272'		
				Yates	2987'		
				7 Rivers	3252'		
				Queen	3602'		
				Penrose	3749'		