

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

Form approved.
Budget Bureau # 4004-0137
NOV 31 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ OTHER ☐		DATE: SEP 28 1 01 PM '94	
2. NAME OF OPERATOR OXY USA Inc. NO Log Rec Called up 2000 9/27/94				3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX 79710	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 139 FNL 372 FEL NENE At top prod. interval reported below At total depth				5. LEASE DESIGNATION AND SERIAL NO. 8910138170 - NM7488	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME				7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit	
8. FARM OR LEASE NAME				9. WELL NO. 268	
10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7 RVR Q-G				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6 T24S R37E	
14. PERMIT NO. 30-025-32592		DATE ISSUED 7/19/94		12. COUNTY OR PARISH Lea	
13. STATE NM		15. DATE SPUDDED 8/7/94			
16. DATE T.D. REACHED 8/12/94		17. DATE COMPL. (Ready to prod.) 9/12/94		18. ELEVATIONS (OF. RKB, RT. GE, ETC.)* 3309'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3850'		21. PLUG. BACK T.D., MD & TVD 3846'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3516' - 3681' - Queen 3720' - 3775' - Penrose	
25. WAS DIRECTIONAL SURVEY MADE N/A		26. TYPE ELECTRIC AND OTHER LOGS RUN PDS-CNS-DLS-MLS-CBL-GR		27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		429'	
5 1/2"		15.5#		3850'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		260sx		N/A	
7 7/8"		900sx		"	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SCREEN (MD)		SACKS CEMENT*		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2 7/8"	
				3572'	

30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
2SPF @ 3720-24, 34-45, 47-52, 57-63, 66-3775' Total 80 holes 1SPF @ 3516-20, 43-48, 58-67, 80-82, 3594-3622, 25-29, 42-56, 58-64, 75-3681' Total 87 holes.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3516-3775'		3000gal 15% NeFe HCl acid			
" "		48000gal x-linked gelled 2% KCl w/ 155360# 16/30 sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 9/12/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2"X 1 3/4"X 25' BHD			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9/16/94		HOURS TESTED 24		CHOKER SIZE ---	
PROD'N. FOR TEST PERIOD →		OIL—BSL. 52		GAS—MCF. 12	
WATER—BSL. 175		OIL GRAVITY-API (CORR.) 39.0			
FLOW. TUBING PRESS. ---		CARTING PRESSURE ---		CALCULATED 24-HOUR RATE →	
OIL—BSL. 52		GAS—MCF. 12		WATER—BSL. 175	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS 3160-5, Deviation Svy, Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>David Stewart</u> TITLE <u>Regulatory Analyst</u> DATE <u>9/26/94</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS. DEPTH TOP TRUE VERT. DEPTH
				Anhydrite
				1162'
				Salt
				1260'
				Yates
				2950'
				7 Rivers
				3222'
				Queen
				3579'
				Penrose
				3719'