

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
Form approved
HOBBS, NEW MEXICO 88240
Expires August 31, 1985
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other _____
2. NAME OF OPERATOR						OXY USA Inc.	
3. ADDRESS OF OPERATOR						P.O. Box 50250 Midland, TX 79710	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						At surface 1410 FNL 90 FEL SENE	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.						DATE ISSUED	
30-025-32593						7/19/94	

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*	19. ELEV. CASINGHEAD	
7/29/94	8/5/94	8/31/94	3307'		
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3850'	3802'		→	X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
3505' - 3659' - Queen					N/A
3701' - 3756' - Penrose					
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORRED
PDS-CNS-DLS-MLS-CBL-GR					N/A

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	433'	12 1/4"	260sx	N/A
5 1/2"	15.5#	3850'	7 7/8"	900sx	"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3388'	---

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2SPF @ 3701-05, 14-25, 27-33, 37-44, 47-3756'		DEPTH INTERVAL (MD)	
Total 84 holes		3505'-3756'	
1SPF @ 3505-08, 32-37, 46-50, 64-67, 3579-3605,		AMOUNT AND KIND OF MATERIAL USED	
08-12, 23-36, 39-44, 47-51, 54-3659'		3000gal 15% NeFe HCl acid	
Total 82 holes		48000gal Viking I-35 w/	
		153000# 16/30 sand	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/31/94		Pumping 2 1/2"X 1 3/4"X 20' BHD				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/6/94	24	---	→	25	9	487	360
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						D. Goswick	

35. LIST OF ATTACHMENTS
3160-5, Deviation Svy, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Stewart TITLE Regulatory Analyst DATE 9/21/94
915-685-5717

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Anhydrite	1157'	
				Salt	1254'	
				Yates	2930'	
				7 Rivers	3216'	
				Queen	3563'	
				Penrose	3700'	

FILED
OCT 18 1994
OFFICE