

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OILCONS. CO. MISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ OTHER ☐	
2. NAME OF OPERATOR OXY USA Inc.			
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX 79710			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2533 FNL 1350 FWL SENW At top prod. interval reported below At total depth			
14. PERMIT NO. 30-025-32594		DATE ISSUED 7/19/94	
15. DATE SPUDDED 8/14/94	16. DATE T.D. REACHED 8/18/94	17. DATE COMPL. (Ready to prod.) 9/18/94	18. ELEVATION (DF, RKB, RT, GR, ETC.)* 3300'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3800'		
21. PLUG. BACK T.D., MD & TVD 3755'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3460' - 3629' - Queen 3656' - 3713' - Penrose			25. WAS DIRECTIONAL SURVEY MADE N/A
26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL-CN-DLL-M11-CBL-GR			27. WAS WELL CORRED N/A
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	418'	12 1/4"
5 1/2"	15.5#	3800'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	3363'	---	
31. PERFORATION RECORD (Interval, size and number)			
2SPF @ 3656-59, 70-86, 90-3700, 02-3712' Total 88 holes 1SPF @ 3460-63, 68-77, 93-99, 3507-15, 19-21, 27-29, 33-35, 39-61, 64-71, 82-94, 96-3601, 04- 07, 11-18, 27-3629' Total 101 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3460'-3629'		2000 gal 15% NeFe HCl acid	
" "		48000gal x-linked gelled 2% KCl w/ 153000# 16/30 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 9/18/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2"X 1 3/4"X 20' BHD	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 9/26/94	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---
OIL—BSL. 75	GAS—MCF. 12	WATER—BSL. 160	GAS-OIL RATIO 160
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL GRAVITY-API (CORR.) 39.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY D. Goswick
35. LIST OF ATTACHMENTS 3160-5, Deviation Svy, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>David Stewart</u> TITLE <u>Regulatory Analyst</u> DATE <u>9/29/94</u>			

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Anhydrite	1167'	
					Salt	1258'	
					Yates	2878'	
					7 Rivers	3172'	
					Queen	3527'	
					Penrose	3656'	