District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.			FOR AI	LOWABL	E AN	D AUT	HORIZ	ZATIO	N TO TRA	NSPOR	Т		
<sup>1</sup> Operator name and Address Doyle Hartman									<sup>2</sup> OGRID Number				
500 N. Main											<sup>3</sup> Reason for Filing Code		
Midland, TX 79701											CH Effective 5-1-97		
30 - 025-32			<sup>5</sup> Pool Name Jalmat Tansill Yates				57 RVIS (Pro Gas) P				<sup>6</sup> Pool Code 79240		
2'Pi	operty Code	_	* Prop				perty Name			9 Well Number			
II. 10 S		ocation		•••		WIERRO G	<del></del>			<u>l.</u>	3		
Ul or lot no. E	E 16 24S		Range 37E	Lot.Idn	In Feet from t		North/South Line North		Feet from the 660	East/West West	line County Lea	P	
11 Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet fron	n the	North/Se	outh line	Feet from the	East/West	line County		
<sup>12</sup> Lse Code S	Lse Code S Producing Method (		de Gas Connection Date 2-5-95		15 C	<sup>15</sup> C-129 Permit Number		1	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration D	ate	
III. Oil and Gas Transporters													
<sup>18</sup> Transporter OGRID		T **	<sup>19</sup> Transporter Name and Address			* POD *1 C			<sup>22</sup> POD ULSTR Location and Description				
022345		Texaco Eá	Texaco E&P Inc.: Gas Plant Acct.			2814319			E 16, 24S, 37E				
P		O. Box 4325 36th Floor, Houston, TX 77210-4325							Lea, NM				
			No Oil is Produced										
IV. Produ		er											
POD POD ULSTR Location and Description No Water is Produced													
	<u>ompletio</u>												
<sup>25</sup> Spud Date		²⁴ Re	teady Date 27 7		" TD	TD **P		TD .	<sup>29</sup> Perforations		<sup>36</sup> DHC, DC,MC		
31 Hole Size			22 Casing & Tubing Size			33 Depth Set			3-	Sacks Cement			
VI. Well T	est Data					L							
36 Date No	w Oil	36 Gas Delivery Date		<sup>27</sup> Test	Date	<sup>18</sup> Test Length		ngth	39 Tbg. Pr	essure	** Csg. Pressure		
41 Choke Size		<sup>42</sup> Oil		45 Water			44 Gas		45 AOF		" Test Method		
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION  Approved by: ORIGINAL MONED BY JETRY SEXTON  DISTRICT I SUI LAVISOR							
Printed name: S			0			Title:							
Title: Production Analyst						Approval Date:							
Date: 5/5/97			Phone: 915-684-4011										
If this is a change of operator fill in the OGRID number and name of the previous operator  Texaco Exploration & Production Inc. P. O. Box 730, Hobbs, NM 88240													
	Previous O	perator Signatur	e	J.	1055	Printed	Name		Sr. Pr	Title	Date 5/6/4	<u></u>	
				New Mex	cico Oil C C-104 li	onservat nstruction	ion Divis	ion					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for