Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		En	ergy, Mine	State of No rais and Natur		es Depa	rtment				Form C-105 Revised 1-1-89	
DISTRICT I		<sup>•</sup> OII	CON	SERVA'	TION	DIVI	SION	WELL APIN	0			
P.O. Box 1980, Hobb	s, NM 88240			P.O. Box						)25 32683		
DISTRICT II							5 Indicate	5. Indicate Type of Lease				
P.O. Box Drawer DD,	Artesia, NM 8	8210	Ganta			04-200	0		, jpo 01 200	STATE		
DISTRICT III	1-1 NR4 07							6. State Oil	/ Gas Leas	e		
1000 Rio Brazos Rd.,					<u> </u>			_				
4 - T 614(-1)-	WELL COM	PLETION OR	RECOMP	LETION REPO	RIANDL	OG						
1a. Type of Well: OIL WELL GA	AS WELL		THER							Agreement N	lame	
b. Type of Completion				UG DIFF		OTHER		MEXICO '	6			
NEW WELL 🛛 🛛 🛛	VORKOVER											
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.								8. Well No.	8. Well No. 3			
3. Address of Operator	P.O. B	OX 730, HOBB	5, NM 8824	0				1	9. Pool Name or Wildcat JALMAT TANSILL YATES SEVEN RIVERS			
4. Well Location												
Unit Le	etter <u> </u>	1980	Feel	From TheN	IORTH_L	ine and _	660	Feet Fron	n The	EST	Line	
Section	n <u> 16                                   </u>	Town	nship <u>24</u> -	S	Range.	37-E	N	MPM		LEA C	OUNTY	
10. Date Spudded 11/15/94	11. Date T.D	. Reached 11/22/9	1	Compl. (Ready to	o Prod.) 1/12/95		Elevations 19'-GR	(DF & RKB, RT	GR, etc.)	14.	Elev. Csghead	
15. Total Depth	16. Plug Back			npl. How Many Z		18. Inte		Rotary Tools	·	Cable Tools		
3650'	3165'	1				Dri	lled By	0' - 3650'				
19. Producing Interval(s	s), of this comple	tion - Top, Bott	om, Name						20. W	as Directional	Survey Made	
3735' - 2852', Yates									yes			
21. Type Electric and O	-									as Well Corec	1	
GR-DLL-MSFL, GR-DS	N-SDL-CAL, GR	-BHC-SONIC					•		NO			
23.			CASIN	IG RECORD	(Report a	all String	is set in	well)		<u>.</u>		
CASING SIZE	WEIG	HT LB./FT.	וס	EPTH SET		HOLE SIZ	E	CEMEN	T RECOR	D AM	OUNT PULLED	
3 5/8	24#		426'		11'			250 SACKS NONE				
5 1/2	15.5#		3650'		7 7/8			1450 SAC	ks	NONE	· · · ·	
24.		LINER	RECORD				2	5.	TUBIN	GRECORD	)	
SIZE	ТОР	BO	ттом	SACKS CEM	ENT	SCREE	1	SIZE	DE	PTH SET	PACKER SET	
NONE							2.	-3/8"	2619		2620'	
				1								
26. Perforation record	(interval, size, an	d number)		4	27.	AC	ID, SHO	T, FRACTURE	, CEMEN	T, SQUEEZ	E, ETC.	
2735' - 2852', 2 JSPF, 1	76 SHOTS					DEPTH INT	FERVAL	AMOUNT AND KIND MATERIAL USED				
YATES					273	5' - 2852'		2000g 7-1/2%	2000g 7-1/2% NEFE			
								37000g 75/65		am+138000#		
								12/20 Brady				
28.				PRODU	CTION							
Date First Production 1/12			ing, gas lift,	pumping - size a	nd type pum	p)			i	Status (Prod. DUCING	or Shut-in)	
	lours tested 24	Choke Siz 30/64	1	Prod'n For Test Period	Oil - Bbl. 0		Gas - MC 135	F Wa	ter - Bbl.	Gas	- Oil Ratio	
Flow Tubing Press. 35	Casing Press		Iculated 24- ur Rate	Oil - Bbl. 0	1	Gas - MCF 135		Water - Bbl. 0	Oil	Gravity - API	-(Corr.)	
29. Disposition of Gas ( SOLD	Sold, used for fu	el, vented, etc.)		· · · · · · · · · · · · · · · · · · ·			L	1	est Witness . E. WELBC		<u></u>	
30. List Attachments	DEVIATION	RVEY										
31. I hereby certify that I	the information	bold side of	lhis form is		e to the best gineering			d belief.	DA		2/10/95	
	E /	Garrell J	Carrige						Telepho		97-0426	

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy	1128	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1237	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Sait	2417	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2583	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2802	T. Devonian	T. Menefee	T. Madison
T. Queen	3174	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3400	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	Т.
T. Tubb		T. Delaware Sand	T. Toditto	
T. Drinkard		T. Bone Springs	T. Entrada	
T. Abo			T. Wingate	
T. Wolfcamp		Τ.	T. Chinle	<u>т.</u>
T. Penn		Τ.	T. Permian	Т.
T. Cisco (Bough C	C)	Т.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from	2583 to	2802	No. 3, from	to
No. 2, from	to	····	No. 4, from	to

### **IMPORTANT WATER SANDS**

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	1128	1128	REDBEDS				
1128	1237	109	ANHYD.				
1237	2417	1180	SALT, ANHYD., SHALE				
2417	2583	166	ANHYD., SALT, DOL.				
2583	2802	219	SNDSTNE., ANHYD., DOL.				Hard and the second second
2802	3174	372	DOL., SNDSTNE.				
3174	3400	226	SNDSTNE., DOL.				
3400	3650TD	250	DOL., SNDSTNE.				