

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32683
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MEXICO 'G'
8. Well No.	3
9. Pool Name or Wildcat	JALMAT
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3249'

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>24-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3249'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TIH W/ 2.375" TBG TO 3320' AND DISPLACE HOLE WITH 2% KCL. TOH LAYING DOWN TBG. 12-10-94.
- RU UNION WIRELINE. LOG AND PERF THE SEVEN RIVERS. PERFED 3280-3301'. 84 HOLES. PULL GR-CCL FROM 3592' - 2600'. 12-13-94.
- DOWELL ACIDIZED W/ 2000 GAL 7.5% NEFE. 12-14-94. DOWELL FRAC'D W/ 37000 GAL 75/65 QUALITY 40# LINEAR GEL (2% KCL;) AND 138000# 12/20 BRADY SAND. 12-18-94.
- MIRUSU AND CLEAN OUT SAND W/ FOAM 12-19-94.
- MIRU POOL, PICK UP NOTCH COLLAR AND TIH W/ 2-3/8" TUBING. TOH W/ TUBING. 12-20-94.
- RUN PRODUCTION 2.375" PRODUCTION TUBING. MADE 2 SWAB RUNS. 12-21-94.
- OPENED UP WELL. NO PSI. TAGGED SN ON FIRST RUN. DID NOT HAVE ANY FLUID ENTRY. QUIT SWABBING. SI. RELEASED PKR AND TOH. 12-22-94.
- RELEASED PKR & TOH. RU UNION WLU & SET CIBP @ 3200'. TESTED CIBP @ 3000 PSI FOR 15 MINS. DUMPED 35' OF CMT ON TOP. PERFED W/ 2JSPF: 2735-2760', 2839-2852'. 76 HOLES. PBTD IS 3165'. 12-23-94.
- LAYED DOWN PRODUCTION TUBING. INSTALLED FRAC TREE. RD POOL WOU. SI 12-24-94.
- DOWELL ACIDIZED W/ 2000 GAL 7-1/2% NEFE & 114-1.3 BALL SEALERS. DOWELL FRAC'D W/ 37000 GALS 75/65 QUALITY FORM 40# LINEAR GEL (2% KCL) AND 138000 # 12/20 BRADY SAND. SI. 12-29-94.
- ND TREE. KILLED WELL W/25 BBLs 2% KCL. UNION WLU TAGGED FILL @ 2985'. PERF'D: 2735-2852'. RU AND TIH W/ 2.375" TBG AND PKR. 12-30-94.
- RU POOL. ND 5000#, NU 3000# WELLHEAD EQUIP. TIH W/ UNI VI PKR, TEST ANNULUS TO 1000 PSI. 01-02-95.
- FLOWED 135 MCFD, FTP 35, 30/64" CHOKE IN 24 HOURS. 02-07-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr. DATE 2/15/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 06 1995

CONDITIONS OF APPROVAL, IF ANY: