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State of New Mexico

Energy, N

als and Natural Resources Department

Form C-103 Revised 1-1-8

South Colif Cast Lease No.	istrict Office	Energy, N a	is and Natural Re	sources Department		Revise	ed 1-1-89
STRICT P.O. Box 2088		OIL CONS	SERVATION	ON DIVISION	WELL API NO.		-
Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lease STATE FEE STRICTILI	· · · ·		P.O. Box 208	8		30-025-32683	
STRICTIII OOR RIS BRASCS Rd., Actice. NM 57410 SUNDEY NOTICES AND BEPORTS ON WELL (DO NOT USE THIS FORM YOR PROPOSALS TO DRILL OR TO DESELVE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCE PROPOSALS.) Type of Weil: OIL GAS WELL GAS OTHER TEXACO EXPLORATION & PRODUCTION INC. Address of Operator P.O. Box 46510, Deriver Colorado 80201-6510 Feet From The MORTH Line and 6500 Feet From The MORTH		Santa Fo	e, New Mexico	87504-2088	5. Indicate Typ		
South Colification			•			STATE 🔀	FEE [
SUNDRY NOTICES AND REPORTS ON WELL ON NOT USE THIS FORM FOR PROPOSALS TO DRILLOR TO DEPEND OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) Type of Well. GAS WELL GAS WELL OTHER Name of Operator TEXACO EXPLORATION & PRODUCTION INC. Address of Operator P.O. Box 48510, Deriver Colorado 80201-8510 9. Pool Name or Wildest JAJAMAT JAJAMAT Unit Letter E 1980 Feet From The NORTH Line and 680 Feet From The WEST Line Section 15 Township 24-S Range 37-C NNFPM LEA COUNTY Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERPORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONINGENT TEXNOCARLY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONINGENT TEXNOCARLY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONINGENT TEXNOCARLY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONINGENT TEXNOCARLY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONINGENT TEXNOCARLY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONINGENT TEXNOCARLY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONINGENT TEXNOCARLY ABANDON CHANGE PLANS COMPLETION PLUG AND ABANDONINGENT TEXNOCARLY ABANDON CHANGE PLANS COMPLETION PLUG AND ABANDONINGENT TEXNOCARLY ABANDON CHANGE PLANS COMPLETION CHANGE PLANS COMPLETION PLUG AND ABANDONINGENT TEXNOCARLY ABANDON CHANGE PLANS COMPLETION CHANGE PLANS TEXNOCARLY ABANDON CHANGE PLANS COMPLETION CHANGE PLANS TEXNOCARLY ABANDON CHANGE PLANS COMPLETION CHANGE PLANS TEXNOCARLY ABANDON CHANGE PLAN					6. State Oil / G	as Lease No.	
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TEXACO EXPLORATION & PRODUCTION INC. Address of Operator P.O. Box 46510, Denver Colorado 80201-6510 9. Pool Name or Wildows JALMAT Violation Vi	, Type of Freil.	. OTHER					
Well Losation		LORATION & PRO	DUCTION INC.		8. Well No.	3	
Unit Letter E 1980 Feet From The NORTH Line and 680 Feet From The WEST Line Section 16 Township 24-S Range 37-E NMPM LEA COUNTY 10. Elevation (Show whether OF, RKB, RT,GR, etc.) 3249 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: COMPLETION VIEW OF THE SEVEN RIVERS PERFED 3280-3301*: SA HOLES PULL GR-CCL FROM 3592 - 2500*. 12-13-94. 1. THE W. 2375* TBG TO 3320* AND DISPLACE HOLE WITH 25% KCL. TOH LAYING DOWN TBG. 12-10-94. 2. PRU UNION WIRELINE. LOG AND PERF THE SEVEN RIVERS. PERFED 3280-3301*. SA HOLES PULL GR-CCL FROM 3592 - 2500*. 12-13-94. 3. DOWELL ACIDIZED W. 2000 GAL 7.5% NEFE. 12-14-94. DOWELL FRACTO W. 37000 GAL 75/85 QUALITY 409 LINEAR GEL (25% KCL.) AND 1380006 12/20 BRADY SAND. 12-18-94. 4. MIRRUS UND CLEAN DUT SAND W. FOAM 12-19-94. 5. MIRU POOL, PICK UP NOTCH COLLAR AND THE W. 2-3/8* TUBING. TOH W. TUBING. 12-20-94. 8. RUL PRODUCTION 2-375* PRODUCTION TUBING. MOBE 2 SWAB RUNS. 12-21-94. 8. RUL PRODUCTION 2-375* PRODUCTION TUBING. MOBE 2 SWAB RUNS. 12-21-94. 8. RELEASED PKR & TOH. RU UNION WUL & SET CIBP @ 3200* TIESTED CIBP @ 3000 PSI FOR 15 MINS. DUMPED 35 OF CMT ON TOP. PERFER W. 23-95*. 2780-2832-2852. 76 HOLES. PBTD IS 3165; 12-23-94. 8. RELEASED PKR & TOH. RU UNION WUL & SET CIBP @ 3200* TESTED CIBP @ 3000 PSI FOR 15 MINS. DUMPED 35 OF CMT ON TOP. PERFER W. 23-95*. 2780-2832-2852. 76 HOLES. PBTD IS 3165; 12-23-94. 8. RELEASED PKR & TOH. RU UNION WUL & SET CIBP @ 3200* TIESTED CIBP @ 3000 PSI FOR 15 MINS. DUMPED 35 OF CMT ON TOP. PERFER W. 24-25*. PERFD: 2735-2852. RU AND TIH W/ 2.375* TBG AND PKR 12-39-94. 1. NO TREE: "CLEASED PKR & TOH. RUL WILL ASSED SIDE PKR SOLVE SEES. DEPEND: 2735-2852. RU AND TIH W/ 2.375* TBG AND PKR 12-39-94. 1. NO TREE: "CLEASED PKR & TOH. RUL WILL ASSED SIDE PKR SOLVE SEES. D	P.O. BOX 465	10, Denver Colorado	80201-6510		9. Pool Name		
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMPLETION 22. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 23. DOWELL ACIDIZED W. 2000 GAL 7.5% NEFE. 12-14-94. DOWELL FRAC'D W. 37000 GAL 75/65 QUALITY 40# LINEAR GEL (2% KCL.) AND 138000 #12/20 BRADY SAND 12-18-94. 24. MINUSU AND CLEAN OUT SAND W. FOAM 12-19-94. 25. MINUS POOL. PICK UP NOTCH COLLAR AND THI WV. 2-38" TUBING. TOH W. TUBING. 12-20-94. 26. MINUS POOL. PICK UP NOTCH COLLAR AND THI WV. 2-38" TUBING. TOH W. TUBING. 12-20-94. 27. OPENED UP WELL. NO PSI. TAGGED SN ON FIRST RUN. DID NOT HAVE ANY FLUID ENTRY. QUIT SWABBING. SI. RELEASED PKR AND TOH. 12-22-94. 28. RELEASED PKR & TOH. RU UNION WLU & SET CIBP @ 3200". TESTED CIBP @ 3000 PSI FOR 15 MINS. DUMPED 35" OF CMT ON TOP. PERFED W. 21-59F: 2735-2760", 2393-2852". 76 HOLES. PBTD IS 3165". 12-23-94. 29. LAYED DOWN PRODUCTION TUBING. INSTALLED FRAC TREE. RD POOL WCU. SI. 12-24-94. 29. DOWELL ACIDIZED W. 2000 GAL 7-12% NEFE & 114-13 BALL SEALERS. DOWELL FRAC'D W. 37000 GALS 75/65 QUALITY FORM 40# LINEAR GEL (2% KCL.) AND 138000 #12/20 BRADY SAND. SI. 12-29-94. 20. DOWELL ACIDIZED W. 2000 GAL 7-12/28 NEFE & 114-13 BALL SEALERS. DOWELL FRAC'D W. 37000 GALS 75/65 QUALITY FORM 40# LINEAR GEL (2% KCL.) AND 138000 #12/20 BRADY SAND. SI. 12-29-94. 21. ND TREE: COMPLETION DEVELOR OF THE ACID PROVIDED FROM THE W. 2-375" TBG AND P. R. 12-30-94. 22. PLOOL. ND 5000/H, NU 3000# WELLHEAD EQUIP. THE W. VUNIV P. KR. TEST ANNULUS TO 1000 PSI. 01-02-95. 23. PLOWED 135 MCFD, FTP 35, 30/64" CHOKE IN 24 HOURS. 02-07-95. 24. DATE: DOWEL DRIVE TO SEAL OF THE SEAL OF	NOTICE OF INTENTIO	N TO:		St	JBSEQUE	NT REPORT OF:	
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SIGNATURE C. P. Basham SR HTITLE Drilling Operations Mgr. DATE 2/15/95	 RU UNION WIRELINE. LOG AND F DOWELL ACIDIZED W/ 2000 GAL 7 AND 138000# 12/20 BRADY SAND. MIRUSU AND CLEAN OUT SAND V MIRU POOL, PICK UP NOTCH COL RUN PRODUCTION 2.375" PRODU OPENED UP WELL. NO PSI. TAGO AND TOH. 12-22-94. RELEASED PKR & TOH. RU UNIO PERFED W/ 2JSPF: 2735-2760', 28' LAYED DOWN PRODUCTION TUB DOWELL ACIDIZED W/ 2000 GAL 7 LINEAR GEL (2% KCL) AND 138000 ND TREE. KILLED WELL W/25 BBI PKR. 12-30-94. RU POOL. ND 5000#, NU 3000# W 	PERF THE SEVEN 7.5% NEFE. 12-14-9 12-18-94. W/ FOAM 12-19-94 LAR AND TIH W/: ICTION TUBING. M GED SN ON FIRST N WLU & SET CIB 39-2852'. 76 HOLE: ING INSTALLED 7-1/2% NEFE & 114 D#12/20 BRADY S LS 2% KCL. UNION ELLHEAD EQUIP.	RIVERS. PERFE 94. DOWELL FR. 2-3/8" TUBING. T MADE 2 SWAB R RUN. DID NOT P @ 3200". TEST S. PBTD IS 3165' FRAC TREE. RD 1-1.3 BALL SEALE AND. SI, 12-29-8 N WLU TAGGED TIH W/ UNI VI P	D 3280-3301'. 84 HOLES AC'D W/ 37000 GAL 75/65 TOH W/ TUBING. 12-20-9 UNS. 12-21-94. HAVE ANY FLUID ENTRY TED CIBP @ 3000 PSI FOI '. 12-23-94. POOL WOU. SI 12-24-94 ERS. DOWELL FRAC'D W 34. FILL @ 2985'. PERF'D: 2	6: PULL GR-CC 6: QUALITY 40# 14. 7: QUIT SWAE R 15 MINS. DI 4. V/ 37000 GALS 2735-2852'. RU	ELINEAR GEL (2% KCL;) BBING. SI. RELEASED PK UMPED 35' OF CMT ON TO S 75/65 QUALITY FORM 409 U AND TIH W/ 2.375" TBG A	KR OP. #
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