

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.A. NLCONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
FORM APPROVED  
Budget Bureau No. 100-4465

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The

WEST Line Section 19 Township 23-S Range 32-E

5. Lease Designation and Serial No.

NM 18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SDE FEDERAL '9'

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9. API Well No.

10. Field and Pool, Exploratory Area

SAND DUNES EAST

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We request approval to amend the APD as follows:

CSG PROGRAM:

11-3/4" 42# WC-40 SET @ 550'  
8-5/8" 24# WC-50 SET @ 4500'  
5-1/2" 15.5# K-55 7500'  
5-1/2" 17# K-55 1700'  
5-1/2" 17# L-80 650 SET @ 9850'

CEMENTING PROGRAM:

SURFACE CASING - 400 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/SX, 6.3 GW/S). - Circulate- WITNESS

INTERMEDIATE: LEAD: 1200 SXS 35/65 POZ H W/ 6% GEL, 5% SALT, 1/4# SX, FLOCELE @ 12.4 PPG, 2.14 CF/SX. - Tie Back 200' Into 11 3/4" Casing  
TAIL: 150 SXS CLASS H NEAT @ 15.6 PPG, 1.18 CF/SX.

PRODUCTION CASING - Tail: 750 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/SX). Lead: 350 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/SX).

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SR H TITLE Drilling Operations Mgr. DATE 5/23/95

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State Office use)

APPROVED BY David A. Glass TITLE PETROLEUM ENGINEER DATE JUN 29 1995

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED

OLD HOBBS  
OFFICE