

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32793
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Cooper "8"			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 2			
2. Name of Operator Conoco, Inc.	9. Pool name or Wildcat Jalmat Tansill Yates 7 Rivers			
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, Texas 79705				
4. Well Location Unit Letter N : 860 Feet From The South Line and 1980 Feet From The West Line Section 8 Township 24S Range 37E NMPM Lea County				
10. Date Spudded 7-18-95	11. Date T.D. Reached 7-24-95	12. Date Compl. (Ready to Prod.) 7-31-95	13. Elevations (DF & RKB, RT, GR, etc.) 3292 GL	14. Elev. Casinghead
15. Total Depth 3270'	16. Plug Back T.D. 3225'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	20. Was Directional Survey Made deviation survey
19. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat from 2859' - 3121'				22. Was Well Cored no
21. Type Electric and Other Logs Run Compensated Neutron/G R - Caliper				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	442'	12 1/4	325 sx C1 C	none
4 1/2	11.6#	3270'	7 7/8"	745 sx C1 C	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3170	-

26. Perforation record (interval, size, and number) 2859 - 3121 Jalmat/Yates/Seven Rivers	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2859-3121'	90,000 gals carbofoam
		296,000# Sand

PRODUCTION

28. Date First Production 7-31-95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) producing		
Date of Test 8-6-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 306	Water - Bbl. 66	Gas - Oil Ratio n/a
Flow Tubing Press -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) n/a	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By	

30. List Attachments
Logs & deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
684-6381/686-5424
Regulatory Agent 10-19-95
Signature *Ann E. Ritchie* Printed Ann E. Ritchie Title _____ Date _____

Anhydrite, Dolomite
Sand, Dolomite
Anhydrite, Dolomite, Sand