

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32855
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 415	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240				9. Pool Name or Wildcat JALMAT/LANGLIE MATTIX	
4. Well Location Unit Letter <u>D</u> : <u>825</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 5/31/95	11. Date T.D. Reached 6/5/95	12. Date Compl. (Ready to Prod.) 6/12/95	13. Elevations (DF & RKB, RT, GR, etc.) 3307' GR, KB 3322'	14. Elev. Csghead 3307'	
15. Total Depth 3825'	16. Plug Back T.D. 3784'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-3825'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3540-3710; 3076-3090					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL-MSFL-SONIC;SDL-DSN-CSNG					22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	420'	12 1/4	250SX,CLC,CIR8	
5 1/2	15.5#	3825'	7 7/8	725SX CLH,CIR0	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	3521'	

26. Perforation record (interval, size, and number) 3540'-3710', 4 JSPF, (JALMAT) 3076-3090, 4 JSPF, (LANGLIE MATTIX)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3540-3710 3076-3090 AMOUNT AND KIND MATERIAL USED A/2000 7.5%, 114BS F/43600G 2%, 153000# 16/30 BRADY SD, PROPNET A/3000 KCL, F/43000G FLD, 220000#SD
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28. PRODUCTION							
Date First Production 6/22/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7/30/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 46	Gas - MCF 40	Water - Bbl. 42	Gas - Oil Ratio 870
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By ANZALDUA
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>M. Angie Davila</i>	TITLE Clerk	DATE 8/23/95	Telephone No. 397-0443
TYPE OR PRINT NAME M. Angie Davila			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1199'	T. Canyon
T. Salt	1410'	T. Strawn
B. Salt	2875'	T. Atoka
T. Yates	3018'	T. Miss
T. 7 Rivers	3241'	T. Devonian
T. Queen	3640'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3826'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	3540	to	4710
No. 2, from	3076	to	3090

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1199'	1199'					
1199'	1410'	211'					
1410'	2875'	1465'					
2875'	3018'	143'					
3018'	3241'	223'					
3241'	3640'	399'					
3640'	3826'	186'					