Description Form C-105 Poil Lass' Sopies Form C-105 DISTRICT II OIL CONSERVATION DIVISION P.O. Box 0980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT III Santa Fe, New Mexico 87504-2088 Ioto Rico Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 VELL COMPLETION OR RECOMPLETION REPORT AND LOG State Oil / Gas Lease Ia. Type of Veli: OTHER I. Type of Completion: PLUG DIFF New Well: ONE OPerator P.O. Box 730, HOBBS, NM 88240 9. Pool Name or Unit Agreement Name COOPER JAL UNIT EXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 4. Well Location State Size Unit Letter D State Size State Compl. Completion: Inc. State Size State Compl. Completion Inc. 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 4. Well Location II. Date T.D. Reached Un						
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 WELL API NO. DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088 30-025-32855 DISTRICT III Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE DIOX Rio Brazos Rd., Aztec, NM 87410 6. State Oil / Gas Lease 7. Lease Name or Unit Agreement Name Coll Well: OTHER 7. Lease Name or Unit Agreement Name Coll Well: GAS WELL DRY OTHER District III Despetion: PLUG DIFF New Well X WORKOVER DEEPEN BACK RES. 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 8. Well No. 415 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 9. Pool Name or Widdcat JalmAT/LANGLIE MATTIX JalmAT/LANGLIE MATTIX 4. Well Location State T.D. 825 Feet From The NORTH Line and 330 Feet From The WEST Line State Synded 11. Date T.D. Reached 65/95 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Csghead 3307 3825 3784' 17. If Mult. Compl. How Many Zones? 16. Intervals Drilled By Cable Tools						
P.O. Box 1960, HNM 86240 P.O. Box 2088 30-025-32855 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE [] FEE [DISTRICT III WELL COMPLETION OR RECOMPLETION REPORT AND LOG 6. State Oil / Gas Lease State Oil / Gas Lease Interval WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name COOPER JAL UNIT Interval OTHER DISTRICT III Texaco Exploration & PRODUCTION INC. 8. Well No. 415 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 8. Well No. 415 JALMAT/LANGLIE MATTIX 4. Well Location P.O. Box 730, HOBBS, NM 88240 9. Pool Name or Wideat JALMAT/LANGLIE MATTIX 4. Well Location 25 Township 24-S Range 30-7 10. Date Spudded 5/31/95 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 3307 13. Toroal Depth 16. Plug Back T.D. 17. If Muit. Compl. How Many Zones? 18. Intervals Rotary Tools Cable Tools 3825' 3784' 17. If Muit. Compl. How Many Zones? 18. Intervals Rotary Tools Cable Tools 330-7 14. Time Section and De						
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT III 6. State Oil / Gas Lease 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil / Gas Lease Image: Completion: WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL Well: ORY OTHER 0. Type of Completion: PLUG DIFF NEW WELL WORKOVER DEEPEN BACK RES. 2. Name of Operator 8. Well No. 3. Address of Operator P.O. BOX 730, HOBS, NM 88240 4. Well Location P.O. BOX 730, HOBS, NM 88240 Unit Letter D 25. Feet From The NO NO 10. Date Spudded 11. Date T.D. Reached 65/31/95 12. Date Compl. (Ready to Prod.) 67/195 13. Elevations (DF & RKB, RT, GR, etc.) 3825' 3784' 19. Producing Interval(s), of this completion - Top, Bottom, Name 3326' 13. Therewais 14. Therewais Rotary Tools 0. Total Depth 16. Plug Back T.D. 3784' 17. If Mult. Compl. How Many Zones?						
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3540-3710; 3076-3090 NO						
21 Tune Electric and Other Laws Dur						
21. Type Electric and Other Logs Run 22. Was Well Cored DLL-MSFL-SONIC;SDL-DSN-CSNG NO						
23. CASING RECORD (Report all Strings set in well)						
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENT RECORD AMOUNT PULLE						
8 5/8 24# 420° 12 1/4 250SX,CLC,CIR8						
5 1/2 15.5# 3825' 7 7/8 725SX CLH,CIR0						
24. LINER RECORD 25. TUBING RECORD						
LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET						
NONE 2-7/8" 3521'						
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3540'-3710',4 JSPF, (JALMAT) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						
3076-3090, 4 JSPF, (LANGLIE MATTIX)						
3540-3710 A/2000 7.5%,114BS F/43600G 2%, 153000# 16/30 BRADY SD,PROPNET						
3076-3090 A/3000 KCL, F/43000G FLD, 220000#SD						
28. PRODUCTION						
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in) 6/22/95 PUMPING PRODUCING						
Date of Test Hours tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 7/30/95 24 1 Test Period 46 40 42 870						
Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 36.7						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD ANZALDUA						
30. List Attachments DEVIATION SURVEY						
31. I hereby certify that the information on both eides of this form is true and complete to the best of my knowledge and belief. SIGNATURE						
TYPE OR PRINT NAME M. Angle Davila Telephone No. 397-0443						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1199'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Sait	1410'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2875'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	3018'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3241'	T. Devonian	T. Menefee	T. Madison
T. Queen	3640'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3826	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	Т
T. Blinebry		T. Gr. Wash	T. Morrison	Т
T. Tubb		T. Delaware Sand	T. Todilto	Т
T. Drinkard		T. Bone Springs	T. Entrada	Т
T. Abo		<u></u>	T. Wingate	Т.
T. Wolfcamp		Τ.	T. Chinle	T.
T. Penn			T. Permian	Т.
T. Cisco (Bough C	C)	T.	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from	3540	to 4710	No. 3, from	to
No. 2. from	3076	to 3090	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.				
to	feet			
to	feet			
to	feet			
	to to	to feet to feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0'	1199'	1199'					
1199	1410'	211'					
1410'	2875'	1465'					
2875'	3018'	143'					
3018'	3241'	223'					
3241'	3640'	399'					
3640'	3826	186'					
							ave to the
							e e se

DeSoto/Nichols 10-94 ver 2.0