

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32855
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name COOPER JAL UNIT
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 415
3. Address of Operator P.O. Box 46510, Denver Colorado 80201-6510	4. Well Location Unit Letter <u>D</u> : <u>825</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY	9. Pool Name or Wildcat <i>Langlie Mattix SR-R-GB</i>
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3307		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- HLS WL PERF'D W/ 4 JSPF: 3540-3543', 3556-3562', 3640-3646', 4706-4710'. 06-16-95. DOWELL ACIDIZED W/ 2,000 7-1/2% NEFE. DOWELL FRAC'D W/ 43,600 GALS 35# XL 2% KCL AND 153,000# 16/30 BRADY SAND. 06-16-95.
- TIH W/ NOTCHED COLLAR ON 2-7/8" TBG. TAG SAND @ 3522'. COS TO 3650'. 06-17-95.
- RN PROD TBG, PMP, RODS. PUT ON PUMP TEST. 06-20-95.
- SET RBP @ 3350'. TIH W/ PKR TO 3320'. TOH TO 2500'. 07-20-95.
- TOH W/ PKR. TIH. PULL RBP @ 3350'. TOH. TIH. PULL RBP @ 3400'. TOH. TIH W/ RBP. SET @ 3276'. TOH. 07-21-95.
- HLS PERF'D W/ 4 JSPF: 3076-3090'. 56 HOLES. 07-21-95. DOWELL BALLED OUT W/ KCL AND 3,000 ACID VOL. DOWELL FRAC'D W/ 43,000 GAL FLD AND 220,000# SD. 07-21-95.
- TIH. REL RBP. TOH. TIH. TOH TO 2800'. 07-23-95.
- TOH. TIH W/ PROD TBG. 07-24-95. RN PUMP UNIT. PUMPED 46 BO, 42 BLW, 40 MCF IN 24 HOURS. 07-30-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SEH TITLE Drilling Operations Mgr. DATE 8/1/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **AUG 11 1995**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1981  
JAN 10 1981  
OFFICE