

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawe. DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32855
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	415
9. Pool Name or Wildcat	Langlie Mattix SR-D-GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3307'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter D : 825 Feet From The NORTH Line and 330 Feet From The WEST Line
Section 25 Township 24-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3307'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #403 SPUD 11 INCH HOLE @ 3:00 PM 05-31-95. DRILLED TO 420'. TD @ 5:30 PM 05-31-95.
- RAN 10 JOINTS OF 8.5/8, 24# CF-50, STC CASING SET @ 420'. RAN 4 CENTRALIZERS.
- DOWELL CEMENTED WITH 250 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN AT 8:45 PM 05-31-95. CIRCULATED 8 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 7:30 AM TO 8:00 AM 06-01-95.
- WOC TIME 10-3/4 HOURS FROM 8:45 PM 05-31-95 TO 7:30 AM 06-01-95. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 335 (CU. FT.)
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1227 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 10-3/4 HOURS.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 3825'. TD @ 12:00 AM 06-05-95.
- HLS RAN DLL-MSFL-SONIC, FROM 3830 TO 2700'. SDL-DSN-CSNG FROM 3830' TO 400'.
- RAN 90 JOINTS OF 5 1/2, 15.5# CF-50, LTC CASING SET @ 3825'.
- DOWELL CEMENTED WITH 615 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 8:00 PM 06-05-95. DID NOT CIRCULATE CEMENT.
- RAN TEMPERATURE SURVEY. FOUND TOC @ 1150'. TAGGED PBTD @ 3784'.
- ND. RELEASE RIG @ 12:30 AM 06-06-95.
- PREP TO COMPLETE.

RECEIVED

JUN 16 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRT TITLE Drilling Operations Mgr. DATE 6/12/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz TITLE Geologist DATE JUN 30 1995

CONDITIONS OF APPROVAL, IF ANY:

200 13 4 11

RECEIVED
JUN 26 1985
JUN 26 1985
OFFICE