DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico \_nergy, Minerals and Natural Resources Departmen.

Form C-104

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

DISTRICT IV

Santa Fe, New Mexico 87504-2088

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1.	1 0-	N					-2110	N TO TRANS			
TEXACO EXPLO	ں RATION & PRODU		and Address	S				² C	OGRID N	lumber 2351	
P.O. BOX 730, H	OBBS, NM 88240							3		or Filing Code	
<sup>4</sup> API Numb	ber		<del></del>	5	Pool Na	ıme /				NW	<u>_</u> _
30-025-32857  7 Property Code					JALMAT (ansi)			1 V-SR- 20 6 Pool C 338:			l Code 3820
109°				ć C	Property	/ Name JAL UNIT	•			9 We	ell No.
Surface Lo	cation				OO! EK	OAL OITH					410
JI or lot no. Secti	ion Township 4 24-S	Range 36-E	Lot.ldn	Feet Fro		North/So	uth Line	Feet From The	East	/West Line	Count
11		30-E		142	25	NOR	TH	1450		WEST	LEA
Bottom Hol I or lot no. Secti		Range	Lot.ldn	Feet Fro	m The	North/Sor	rth Line	Feet From The		T	
2 1 2 13 D-						1401111/301	um Line	reet From The	East	/West Line	Count
Lse Code 13 Pro	oducing Method Code P		nnection Date 6/21/95	<sup>15</sup> C-12	29 Permit	Number	16 (	C-129 Effective Date	<u> </u>	<sup>17</sup> C-129 E	xpiration Da
	Transporters										
<sup>18</sup> Transporter OGRID	<sup>19</sup> Tı	ransporter Nar and Address	me		<sup>20</sup> POD	2	1 O/G		<sup>22</sup> P	OD ULSTR Loc	ation
020667 SHELL PIPELINE CO. BOX 2648				2463710		0	and Description  J-24-24S-36E				
	HOU	STON, TX 7	77252						(BA	TTERY)	
022345 TE		EXACO E & P INC. A SIMMONS; 36TH FLOOR		D	2806309		G			24S-36E	
	P. O. BOX 432	25; HOUSTO	N, TX 7721	ò					(SAT	ELLITE)	
020809 SID RICHARDSON GAS CO BOX 1137 JAL, NM 88252				2806308 G		G	H-24-24S-36E				
			1		1		(SATELLITE)				
	JA		2						(SATI	ELLITE)	
	JA		2						(SATI	ELLITE)	
	JA		2						(SATI	ELLITE)	
Produced Wa			2						(SATI	ELLITE)	
Produced Wa  23 POD 2463750			2		<sup>24</sup> POD I	ULSTR Loca		-	(SATI	ELLITE)	
<sup>23</sup> POD 2463750	ater		2		<sup>24</sup> POD I	ULSTR Loca J-24-24S-		-	(SATI	ELLITE)	
<sup>23</sup> POD 2463750 Well Complet <sup>25</sup> Spud Date	ater tion Data	L, NM 8825	2	<sup>27</sup> Tc	<sup>24</sup> POD I		36E, LEA	-	(SATI		ations.
<sup>23</sup> POD 2463750 Well Complet <sup>25</sup> Spud Date 5/9/95	ater tion Data	Ready Date 6/21/95		10		J-24-24S-	36E, LEA	NM		<sup>29</sup> Perfor: <b>2480-3053</b> ;	3065-3080
23 POD 2463750 Well Complet 25 Spud Date 5/9/95 30 HOLE S	ater tion Data	Ready Date 6/21/95	2 NG & TUBING	10	otal Depth	J-24-24S-	36E, LEA	NM 28 PBTD 3735	33	<sup>29</sup> Perfora <b>2488-3653</b> ; SACKS CEME	3065-3080
23 POD 2463750 Well Complet 25 Spud Date 5/9/95 30 HOLE S	ater  tion Data  SIZE	Ready Date 6/21/95		10	otal Depth 3800'	J-24-24S-	36E, LEA	28 PBTD 3735'		<sup>29</sup> Perfora <b>2480-3653</b> ; SACKS CEME IR 100SX	3065-3080
23 POD 2463750 Well Complet 25 Spud Date 5/9/95 30 HOLE S	ater tion Data a SIZE 8 5	Ready Date 6/21/95 31 CASI		10	otal Depth 3800'	J-24-24S-	36E, LEA	28 PBTD 3735'	33 SX,CLC,C	<sup>29</sup> Perfora <b>2480-3653</b> ; SACKS CEME IR 100SX	3065-3080
23 POD 2463750 Well Complet 25 Spud Date 5/9/95 30 HOLE S 1/4 78	ater  tion Data  SIZE  8 5	Ready Date 6/21/95 31 CASI 3 5/8	NG & TUBING	3 SIZE	otal Depth 3800' 473' 3786'	J-24-24S-	PTH SET	PBTD 3735' 250 135i	333 SX,CLC,C	<sup>29</sup> Perfora <b>2480-3653</b> ; SACKS CEME IR 100SX	3065-3080
23 POD 2463750  Well Complet 25 Spud Date 5/9/95 30 HOLE S 1/4 8  Well Test Data 34 Date New Oil 6/3/95	ater  tion Data  SIZE  8  5  Gas Delive 6/3/8	Ready Date 6/21/95 31 CASI 8 5/8 51/2	NG & TUBING	10	otal Depth 3800'	J-24-24S-  32 DE	PTH SET	28 PBTD 3735'	333 SX,CLC,C	<sup>29</sup> Perfora <b>2488-3653</b> ; SACKS CEME IR 100SX CIR290SX	3065-3080
23 POD 2463750  Well Complet 25 Spud Date 5/9/95 30 HOLE S	ater  tion Data  SIZE  8  5  a DHC  35 Gas Delive	Ready Date 6/21/95 31 CASI 8 51/2	NG & TUBING	of Test 26/95 - Bbls.	otal Depth 3800' 473' 3786'	J-24-24S-  32 DE  Length of 7  24  43 Gas - Me	PTH SET	PBTD 3735' 250 135i	333 SX,CLC,C	<sup>29</sup> Perfora <b>2488-3653</b> ; SACKS CEME IR 100SX CIR290SX	3065-3080 NT
23 POD 2463750  Well Complet 25 Spud Date 5/9/95 30 HOLE S 1/4 8  Well Test Data 34 Date New Oll 6/3/95 40 Choke Size	ater  tion Data  28  SIZE  8  5  A  35 Gas Delivi  6/3/  41 Oil - E  14 Oil - E  14 Oil - E  15 Trules and regulations of the	Ready Date 6/21/95 31 CASI 3 5/8 5 1/2 ery Date 95 Bbls.	36 Date 6/2  42 Water 99 23	of Test 26/95 - Bbls.	otal Depth 3800' 473' 3786'	J-24-24S-  32 DE  Length of 7  24  43 Gas - Mi	PTH SET	28 PBTD 3735' 250 135i	33 SX,CLC,C 3SX,CLH,C	29 Perfora 2486-3653; SACKS CEME IR 100SX CIR290SX	3065-3080 NT Pressure
23 POD 2463750  Well Complet 25 Spud Date 5/9/95 30 HOLE S 1/4 8  Well Test Data 34 Date New Oll 6/3/95 40 Choke Size  hereby certify that the r Division have been com	ater  tion Data  SIZE  B  SIZE  B  SIZE  A  A  A  A  B  A  B  A  B  B  B  B  B	Ready Date 6/21/95 31 CASI 3 5/8 5 1/2  Pry Date 95 Bbls.  The Oil Conservate formation given a	36 Date 6/2  42 Water 99 23	of Test 26/95 - Bbls.	otal Depth 3800' 473' 3786'	32 DE Length of 1 24 43 Gas - M 47	PTH SET	28 PBTD 3735' 250 135i 135i 135i 135i 135i 135i 135i 135i	33 SX,CLC,C SSX,CLH,C	29 Perfora 2486-3653; SACKS CEME IR 100SX CIR290SX	NT Pressure
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