

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32857
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name COOPER JAL UNIT								
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____													
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 410								
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat JALMATLANGLIE MATTIX								
4. Well Location Unit Letter <u>F</u> ; <u>1425</u> Feet From The <u>NORTH</u> Line and <u>1450</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY													
10. Date Spudded 5/9/95		11. Date T.D. Reached 5/18/95		12. Date Compl. (Ready to Prod.) 6/21/95		13. Elevations (DF & RKB, RT, GR, etc.) 3324'-GR,		14. Elev. Csghead					
15. Total Depth 3800'		16. Plug Back T.D. 3735'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By 0-3800,		Rotary Tools Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 3065'-3080'(JALMAT); 3486'-3655'(LANGLIE MATTIX)								20. Was Directional Survey Made NO					
21. Type Electric and Other Logs Run DLT-MSFL-SLD;CSL								22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
8 5/8		24#		473'		12 1/4		250SX,CLC,CIR 100SX					
5 1/2		15.5#		3786'		7 7/8		1358SX,CLH,CIR290SX					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
NONE										2-7/8"	3064'		
26. Perforation record (interval, size, and number) 3065-3080 3486-3655 (COMMINGLED)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										3486'-3655'		F/34600G 30#XLINE,142000# 20/40	
										3065'-3080'		F/43000G 2%,216000# 12/20,4000#	
												PROPNET	
28. PRODUCTION													
Date First Production 6/3/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING						Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 6/26/95		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 31		Gas - MCF 47		Water - Bbl. 235	Gas - Oil Ratio 1516
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 36.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By M. D. ELMORE			
30. List Attachments DEVIATION SURVEY													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE <u>M. Angie Davila</u> TITLE <u>Clerk</u>										DATE <u>7/13/95</u>			
TYPE OR PRINT NAME <u>M. Angie Davila</u>										Telephone No. <u>397-0443</u>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1174'	T. Canyon
T. Salt	1365'	T. Strawn
B. Salt	2858'	T. Atoka
T. Yates	3003'	T. Miss
T. 7 Rivers	3223'	T. Devonian
T. Queen	3583'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3800' TD	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from	3486'	to	3655'	No. 3, from		to	
No. 2, from	3065'	to	3080'	No. 4, from		to	

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1174'	1174'	SANDSTONE, SHALE				RECEIVED  JUL 2 1994  DOLOMITE OFFICE
1174'	1365'	191'	SALT, ANHY, SHALE				
1365'	2858'	1493'	DOLO, ANHY				
2858'	3003'	145'	SANDSTONE,DOLO, ANHY				
3003'	3223'	220'	SANDSTONE, DOLOMITE				
3223'	3583'	360'	DOLOMITE, SANDSTONE				
3583'	3800'	217'	DOLOMITE,SANDSTONE				