

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER  
2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.  
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter J : 1600 Feet From The SOUTH Line and 1425 Feet From The  
EAST Line Section 24 Township 24-S Range 36-E

5. Lease Designation and Serial No.  
Fee  
6. If Indian, Alottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8910115840  
8. Well Name and Number  
COOPER JAL UNIT  
411  
9. API Well No.  
30-025-32858  
10. Field and Pool, Exploratory Area  
LANGIE MATTIX/JALMAT  
11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☒ OTHER: Add pay & acidize in Jalmat  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/5/96: MIRU Pride. Toh w/rods and pump. NU BOP and toh w/tbg. By HLS perforate interval of 3046'- 3298 at 4 jspf (240 holes). Tih w/RBP and pkr to 3000'(tested w/4000# above slips) and left swinging. Shut down for night.  
9/6/96: Set pkr and loaded annulus w/2% KCL. By Knox Services pump 150 gals xylene and 300 gals 15% acid to pickle tbg. Reverse out xylene and fish standing valve. Release pkr and tih to 3130'. Set pkr and acidize perfs(3142-3298) w/2000 gals 15% nefe w/180 ball sealers. Maximum pressure 2000 psi, average pressure 1300 psi, average rate 6 bpm. ISIP on vacuum. Release pkr and tih. Release RBP and pull up to 3095 and reset RBP. Pull up to 3000 and set pkr. Acidize perfs(3046'-3095') w/2000 gals 15% nefe w/180 ball sealers. Maximum pressure 1000 psi, average rate 8 bpm. ISIP on vacuum. Release pkr and retrieve RBP. Toh w/pkr and RBP. Tih w/production equipment, 2-3/8 tbg to 3100'.  
9/7/96: ND BOP. Tih w/pump and rods. Respace well and hang on. Load and test w/500 psi. Rig down and place on test.  
9/8/96 thru 11-20-96: Pumping & testing.  
11/21/96: OPT Final Rpt 50 bo, 193, bw, 1 mcf.

(ORIG. SGD.) DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 2/20/97  
TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.