

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32858
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	411
9. Pool Name or Wildcat	JALMAT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.		
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240		
4. Well Location	Unit Letter <u>J</u> : <u>1600</u> Feet From The <u>SOUTH</u> Line and <u>1425</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY		
10. Date Spudded 7/6/95	11. Date T.D. Reached 7/11/95	12. Date Compl. (Ready to Prod.) 8/3/95	13. Elevations (DF & RKB, RT, GR, etc.) 3314'
15. Total Depth 3800'	16. Plug Back T.D. 3719'	17. If Mult. Compl. How Many Zones?	14. Elev. Csghead
19. Producing Interval(s), of this completion - Top, Bottom, Name 3443-3620';3099-3111'			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL-MSFL-BHS-;LDT-CNL-NGT			22. Was Well Cored NO
23.			

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	391'	11"		
5 1/2	15.5#	3800'	7 7/8"	250 SACKS	
				850 SACKS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2-7/8"	3048'

26. Perforation record (interval, size, and number) 3443-3620, 4 JSPF, 92 HOLES 3099-3111, 4 JSPF, 48 HOLES <i>Langlie Mattix</i> <i>Jalmat Tansill</i>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3443-3620 3099-3111 AMOUNT AND KIND MATERIAL USED 2000 71/2% F/38000G FLD,162000#PN 3000 ACID VOL,F/43000G 30#XLG,2%KCL 221560# 12/20 SD
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28. PRODUCTION							
Date First Production 8/4/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2"X1-1/4"X20')					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/26/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 176	Gas - MCF 45	Water - Bbl. 73	Gas - Oil Ratio 256
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By C. E. LOCKLAR
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30. List Attachments DEVIATION SURVEY	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>M. Angie Davila</i>	TITLE Clerk
TYPE OR PRINT NAME M. Angie Davila	DATE 9/7/95
Telephone No. 397-0443	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1141'	T. Canyon
T. Salt	1318'	T. Strawn
B. Salt	2866'	T. Atoka
T. Yates	3008'	T. Miss
T. 7 Rivers	3240'	T. Devonian
T. Queen	3614'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3800' TD	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 3443' to 3620'

No. 2, from 3099' to 3111'

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1141'	1141'	ANHY				
1141'	1318'	177'	SALT				
1318'	2866'	1548'	ANHYDRITE, DOLOMITE				
2866'	3008'	1460'	SANDSTONE, DOLOMITE				
3008'	3240'	232'	DOLOMITE, SANDSTONE				
3240'	3614'	374'	SANDSTONE, DOLOMITE				
3614'	3800'	186'	DOLOMITE				