

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32858
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	411
9. Pool Name or Wildcat	Langlie Motix SR-X-BB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3314'

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location  
Unit Letter J 1600 Feet From The SOUTH Line and 1425 Feet From The EAST Line  
Section 24 Township 24-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3314'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SPUD, SURF CSG, PROD CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #403 SPUD 11 INCH HOLE @ 3:00 PM 07-06-95. DRILLED TO 405'. TD @ 5:45 PM 07-06-95.
- RAN 10 JOINTS OF 8 5/8, 24#, CF-50, STC CASING SET @ 391'. RAN 5 CENTRALIZERS.
- DOWELL CEMENTED WITH 250 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 8:45 PM 07-06-95. CIRCULATED 50 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 7:00 AM TO 7:30 AM 07-07-95.
- WOC TIME 10-3/4 HOURS FROM 8:45 PM 07-06-95 TO 7:00 PM 07-07-95. REQUIREMENTS OF RULE 107, OPTION 2:
  - VOLUME OF CEMENT SLURRY: LEAD 335 (CU. FT.).
  - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
  - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
  - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1163 PSI.
  - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 10-3/4 HOURS.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 3800'. TD @ 8:00 PM 07-11-95.
- HLS RAN DLL-MSFL-BHS, 3798-2800'. BHS TO 400'. LDT-CNL-NGT 3800-2800'.
- RAN 89 JOINTS OF 5 1/2, 15.50 CF-50, LTC CASING SET @ 3800'.
- DOWELL CEMENTED WITH 850 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 250 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 10:00 PM 07-12-95. DID NOT CIRCULATE CMT.
- ND. RELEASE RIG @ 2:00 AM 07-13-95.
- PRO RAN TEMP SURVEY AND FOUND TOC @ 500'. TAG PBTD @ 3719'.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / srt TITLE Drilling Operations Mgr. DATE 7/26/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

ORIGINAL SIGNATURE OF DISTRICT OFFICIAL

(This space for State Use)

DISTRICT OFFICIAL SIGNATURE

APPROVED BY DATE AUG 08 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 2 1964  
U.S. HOUSE  
OFFICE