

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES

RECEIVED

N.M. OIL CONS. COM.
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
APPROVED
Budget Budget 10-4-0137
December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐		5. Lease Designation and Serial No. LC 063965	
1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0443		8. Well Name and Number COOPER JAL UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter P : 980 Feet From The SOUTH Line and 225 Feet From The EAST Line At proposed prod. zone SAME		9. API Well No. 412	
14. Permit No.		Date Issued	
15. Date Spudded 5/19/95		16. Date T.D. Reached 5/24/95	
17. Date Compl. (Ready to Prod.) 6/13/95		18. Elevations (Show whether DF, RT, GR, etc.) GR-3295'	
19. Elev. Casinhead 3295'		20. Total Depth, MD & TVD 3800'	
21. Plug Back T.D., MD & TVD 3718'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By --> Rotary Tools 0'-3800'		Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 3476'-3490'		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run GR-DLL-MSFL-CSL;GR-CSNG-SDL-DSN;GR-DSN		27. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 8 5/8	24#	406'	12 1/4	250SX CLC,CIR 36	
WC-50, 5 1/2	15.5#	3786'	7 7/8	1179SX CLH,CIR 98	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8"	3461'	

31. Perforation record (interval, size, and number) 3476-3490,4 JSPF, 56 HOLES 3476-3628,4 JSPF, 124 HOLES 3086-3100,4 JSPF, 56 HOLES	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3476-3490 3476-3628 3086-3100 AMOUNT AND KIND MATERIAL USED F/29763G 2%,76000# 16/30 BRADY SD A/2000G 71/2%F/38000G 35#,62000#XLG 162000# BD SD,PROPNT IN LAST 37000# 3000G KCL,F/43000G FLD,220000#PROP
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PRODUCTION							
Date First Production 6/13/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2 1/2"X13/4"X20')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/3/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 62	Gas - MCF 21	Water - Bbl. 119	Gas - Oil Ratio 339
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By G. D. CULPEPPER
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35. List of Attachments DEVIATION SURVEY
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36. I hereby certify that the foregoing is true and correct
SIGNATURE M. Angie Davila TITLE Clerk DATE 9/7/95
TYPE OR PRINT NAME M. Angie Davila

