

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

P.O. Box 46510, Denver Colorado 80201-6510

(303)621-485

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P : 980 Feet From The SOUTH Line and 225 Feet From The

EAST Line Section 24 Township 24-S Range 36-E

5. Lease Designation and Serial No.

LC 063965

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

COOPER JAL UNIT

412

9. API Well No.

30-025-32892

10. Field and Pool, Exploratory Area  
JALMAT/LANGLIE MATTIX

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: COMPLETION  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. HLS WL PERF'D W/ 4 JSPF: 3476-3490'. 56 HOLES. 05-29-95.
2. DOWELL FRAC'D W/ 38,000 GALS XL GELLED 2% KCL, 162,000# 16/30 BRADY SAND W/LAST 15% OF SAND PROPNET. 05-29-95.
3. MIRU POOL SU. TIH W/ BIT, 2-7/8" TBG. TAGGED SD @ 1873'. 05-31-95.
4. RUN 2 1/2X 1 3/4X 22 PUMP, KBARS, RODS. PROD LAY FLOWLINE TO WELL. WELL NOT PUMPING. 06-03-95.
5. TOH W/ RODS. INSTALL BOP. TIH AND TAG @ 3710'. TOH W/ TBG. TIH W/ PROD TBG. 06-06-95.
6. ND BOP. START TIH W/ PUMP. TOH W/ PUMP. NU BOP. TOH W/ PROD TBG. TIH W. RCR PKR ON 2-7/8" TBG TO 3419' AND SET. 06-07-95.
7. REL PKR. TOH W/ PKR & TBG. TOH. TIH W/ MA, SN ON 115 JTS 2-7/8" TBG AND SET @ 3461' W/ SN @ 3430'. 06-09-95.
8. TIH W/ 2-1/2" X 1-3/4" X 22' PMP, BARS, RODS. 06-10-95.
9. START PMP TEST 06-11-95.
10. MIRU POOL. TOH RODS, PM. NU BOP. TOH.. 06-24-95.
11. HLS PERF'D W/ 4 JSPF: 3476-3490', 3508-3513', 3553-3557', 3586-3591', 3625-3628'. 124 HOLES. 06-25-95. DOWELL ACIDIZED W. 2000 GAL 7-1/2% NEFE. DOWELL FRAC'D W/ 38,000 GAL, 35# XLG KCL, 162,000# 16/30 BRADY SAND W/ PROPNET IN LAST 37,000#. 06-25-95. TIH W/ PROD TBG. 06-26-95.
12. RN PMP, RODS. 06-27-95. PUMPED 23 BLW, 2 MCFD IN 24 HOURS. 07-08-95. SD PMP UNIT 07-08-95.
13. RU HLS AND SET RBP @ 3400'. HLS PERF'D W/ 4 JSPF: 3086-3100'. 56 HOLES. 07-19-95.
14. DOWELL ACIDIZED W/ FRAC'D W/ 3,000 GALS KCL. DOWELL FRAC'D W/ 43,000 GAL FLD AND 220,000# PROP. 07-19-95.
15. TIH AND TAG @ 3718'. RN MA-SN-10 JTS-TAC-91 JTS 2-7/8" TBG. SN @ 3035'. RN 2-1/2" X 1-3/4" X 20 PUMP, BARS, RODS. STARTED PUMPING. 07-30-95. PUMPED 62 BO, 119 BLW, 21 MCF IN 24 HOURS. 08-03-95.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SR TITLE Drilling Operations Mgr.

DATE 8/30/95

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE 8/30/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

