SUNDRY NOTICES AND REPORTS ON WELLS L033965 Do dot bet this firm for proposals of ull or to depend meetiny to a differint reservoir. L033965 Use "APPLICATION FOR PERMIT -" for such proposals 7.1 Unit of CA. Agreement Designation 1. Type glyWel: Child of the design of the proposal source o	orm 3160-5 June 1990)	UNITEL DEPARTMENT (STATES OF THE INTERIOR ND MANAGEMENT		~0 ×0	OIL CONS. CO BOX 1980 BIGFORMAN MARK Budget Bureau No. 1004 Expires: March 31, 19	ICO 88240
Check Appropriate SUBMIT IN TRIPLICATE Control Objector TEXACO EXPLORATION & PRODUCTION INC. Advance and Variable CoOPER JAL UNIT TEXACO EXPLORATION & PRODUCTION INC. Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 Advance and Telephone No. P.O. Box 46510, Deriver Colorado 80201-8510 (303)621-485 TYPE OF AULINIT Advance and Telephone No. Advance and Telephone Internet and Telephone No. Advance and Telephone No. Ad						LC 0639	65
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COOPER JAL UNIT COOPER JAL UN	12 10 21	SUBMIT IN	TRIPLICATE		7. If Unit or C	A, Agreement Designati	on
1 TEXACO EXPLORATION & PRODUCTION INC. 412 3 Advress and Telephone No. P.O. Box 46510, Deriver Colorado 80201-6510 (303/621-435 9. API Well No. 4 Location of Well (Pootage, Sec. T, R, M, or Survey Description) 10. Fleat and Pool. Exploratory Area JJJAMATLANGUE MATTIX Unit Latter P 980 Feet From The SOUTH Ine and 225 Feet From The EAST Line Section 24 Township 24.5 Range 30-62 11. County or Parish, Sile LEA , NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION 13. Describe Proposed or Completed Operations Clearly state all perform details, and give performed detas, Inducing estimated data of detaing any proposed work. If well is directionally direct boards of affect meant on the Shu-Off 13. Describe Proposed or Completed Operations Clearly state all perform details, and give performed detas, Inducing estimated data of detaing any proposed work. If well is directionally direct boards of the west of affect meant on the Not. 14. Describe Proposed or Completed Operations Clearly state all perform details, and give performed detains and give performed detains any proposed work. If well is directionally direct boards and meane and the detains and give performed detains any proposed work. If well is directionally direct boards and meane and the detains and give performed detains. Advect boardstate and the detains any proposed work. If well is directionally			THER		8. Well Name		T
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4. Location of Weil (Pootage, See, T. R. M. of Survey Description) 10. Field and Pool, Exploratory Asaa 11. Editer P 980 Feet From The SOUTH Line and 225 Feet From The 10. Field and Pool, Exploratory Asaa 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data 14. Coating of Plans, State 15. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data 14. Coating of Plans, State 16. Change of Plans, 17. PE OF SUBMISSION 17. POOL of Change of Plans, 18. Now Construction 19. Plagsing Back 19. Orange of Plans, 19. Orange of Pla	3. Address and Telephone No.	P.O. Box 46510, Denver	Colorado 80201-6510	(303)621-485	9. API Well N		
Unit Letter P 980 Feet From The JALMAT/LANGUE MATTIX EAST Line Section 24 Township 24.5 Range 36.E 11. County or Parish, State 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION Image of Plans 13. Notice of Intent Plagging Back New Construction New Construction 14. Abandonment Recompletion New Construction New Construction 15. Subsequent Report Casing Repair Water Shuk-Off Commercial of Infance or Plans 13. Describe Proposed or Completed Operations (Clearly state all perform details, and give perfinent dates, including estimated date of datating any proposed work. If well is directionally directionally directional dates of the source at completed date of data and measured and true werical degths for all markers and zones perfinent to lines work? 13. Describe Proposed or Completed Operations (Clearly state all perform the date. Including estimated date of data and reade us final direction and proposed work. If well is a DOWELL CHEMENT 250 SACKS CLASS CW 27% CACL2 (148 PPG, 134 CF/S), PLUG DOWN Q: 100 AM 05-20-95 14. NABORS RIG #403 SPUD 12-14 INCH HOLE Q: GADS M 05-19-95. DRI 100 AM 05-20-95 15. DOWELL CHEMENT DWITH 250 SACKS CLASS CW 27% TO 38	4. Location of Well (Footage, S	ec., T., R., M., or Survey Desc	ription)	<u> </u>	10 Field and		
EAS	Unit Letter P : S	980 Feet From The	OUTH Line and 225	Feet From The			
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TYPE OF SUBMISSION TYPE OF ACTION Image: State of the s	^{12.} Che	ck Appropriate Bo	(s) To Indicate N	ature of Notice R	Report or C	Other Data	· · · · · · · · · · · · · · · · · · ·
Abandomment Change of Plans Notice of Intent Recompletion Subsequent Report Plugging Back Final Abandomment Notice Non-Routine Fracturing Others SPUD, SURF, PROD CSG. Dispose Water Dispose Water Maintent details, and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)*. 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)*. 14. NABORS RIG #403 SPUD 12-1/41 NCH HOLE @ 6:00 PM 05-19-95. 2 RAN 9. JOINTS OF 8 6/8 244 WC-50. ST C C ASING SET @ 406 R RAN ES CENTRALIZERS. 3 DOWELL CEMENTED WITH 205 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 1:00 AM 05-20-95. 4 NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 11:00 AM TO 11:30 AM 05-20-95. 5 DOWELL CEMENTED WITH 205 SACKS SOL OSN FR:// 275 TO 3800'. PULLED GR-DSN TC SURFACE. 7 RAN 83 JOINTS A F 5 8/8 CAUS, GR-CSING SOL DOSN FR:// 275 TO 3800'. PULLED GR-DSN TC SURFACE. 9 RAN 83 JOINT FLOSS, SACKS SOL 02 SACKS SOL 02 SACKS SOL 02 SACKS SOL 02 SACKS. 10 DOVELL CEMENTED WITH 229 SACKS. <td></td> <td></td> <td>(-)</td> <td></td> <td></td> <td></td> <td></td>			(-)				
Notice of Intent Recompletion New Construction Subsequent Report Casing Repair Non-Routine Fracturing Final Abandonment Notice OTHER: SPUD, SURF, PROD CSG. Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally filled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work?). 14. NABORS RIG #403 SPUD 12-1/4 INCH HOLE @ 600 PM 05-19-95. DRILED TO 20 420 AM 05-19-95. 2 RAN 9 JOINTS OF 8 568, 244, WC-50, STC CASING SET @ 400°; RAN 5 CENTRALIZERS. 10 DOWELL CEMENTED WITH 255 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 134 CF/S), PLUG DOWN @ 1:00 AM 05-20-95. 2 RAN 9 JOINTS OF 8 568, 244, WC-50, STC CASING SET @ 400°; RAN 5 CENTRALIZERS. 10 DOWELL CEMENTED WITH 255 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 134 CF/S), PLUG DOWN @ 1:00 AM 05-20-95. 2 RAN 80 JOINTS OF 7 10000F FERSED CASING FOR 300 MINUTES FROM 1:00 AM TO 11:30 AM 05-20-95. 3 WOC TIME 10 HOURS FROM 1:00 AM TO 11:15 AM 05-20-95. 4 WILLED 77/8 HOLE TO 3800. TD @ 9:00 PM 05-24-95. 9 RAIN 80 JOINTS OF 5 10:2 LISSF, WC-50, LTC CASING SET @ 3786: 10 DOWELL CEMENTED WITH 250 SACKS 3565 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), F/B 350 SACKS 5050 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S), PLUG DOWN @ 9:30 PM 05-25-95. CIRCULATED 98 SACKS. <td></td> <td></td> <td>Abandon</td> <td></td> <td></td> <td></td> <td></td>			Abandon				
□ Subsequent Report □ Prugging Back □ Non-Routine Fracturing □ Final Abandonment Notice □ Carversion to Injection □ Water Shut-Off □ Prugging Back □ OTHER: SPUD, SURF, PROD CSG. □ Dispose Water □ Image: Report state of addition on Wet dispose of Completed Operations (Clearly state all perlinent details, and give perlinent dates, including estimated date of starting any proposed work. If well is directionally diffed, give subsurface locations and measured and true vertical deths for all markers and zones perlinent to this work) ³ . 13. Describe Proposed or Completed Operations (Clearly state all perlinent details, and give perlinent dates, including estimated date of starting any proposed work. If well is directionally diffed, give subsurface locations and measured and true vertical deths for all markers and zones perlinent to this work) ³ . 14. NABORS RIG #403 SPUD 12-1/4 INCH HOLE @ 6:00 PM 05-19-95. DRILLED TO 836'. TD @ 420 AM 05-19-95. 27. RAN 9 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 406'. RAN 5 CENTRALIZERS. 15. DOWELL CEMENTED TO 1000F. TESTED CASING TO 1000F FOR 30 MINUTES FROM 11:00 AM 05-20-95. 28. PULLED 77/8 HOLE TO 3800'. TD @ 9:00 PM 05-24-95. 29. PULLED 77/8 HOLE. RAN 89 JOINTS OF 512. 155/#, WC-50, LTC CASING SET @ 3786'. 10. DRILED 77/8 HOLE. <t< td=""><td>_</td><td></td><td>Recomple</td><td>etion</td><td></td><td>=</td><td></td></t<>	_		Recomple	etion		=	
Subsequent Report	Notice of Intent		Plugging	Back		-	
□ Final Abandonment Notice □ Altering Casing □ Conversion to Injection □ □ OTHER: SPUD, SURF, PROD CSG. □ Dispose Water 13 Describe Proposed or Completed Operations (Clearly state all perinent details, and give perfinent dates, including estimated date of starting any proposed work. If well is directional field, give subsurface locations and measured and true vertical detains for all markers and zones perfinent to this work,)*. 14 NABORS RIG #403 SPUD 12-1/4 INCH HOLE @ 6:00 PM 05-19-95. DRILLED TO 836'. TD @ 420 AM 05-19-95. 2 RAN 9 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 406'. RAN 5 CENTRALIZERS. 3 DOWELL CEMENTED TO 10000F FORM SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 1:00 AM 05-20-95 CIRCULATED 36 SACKS. NU BOP 3 TESTED TO 10000F FORM 30 MINUTES FROM 11:00 AM 05-20-95. 5 WOC TIME 10 HOURS FROM 1:00 AM TO 11:15 AM 05-20-95. 6 PRILLED 77/8 HOLE TO 3800'. TD @ 9:00 PM 05-24-95. 7 PRILLED 77/8 HOLE TO 3800'. TD @ 9:00 PM 05-24-95. 8 HIS RAN GP-LOSL, GR-CSING SET @ 3786'. 10 DOWELL CEMENTED WITH #29 SACKS 3365 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), F/B 350 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), F/B 350 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 9:30 PM 05-25-95. CIRCULATED 98 </td <td>Subsequent Report</td> <td></td> <td></td> <td></td> <td></td> <td>=</td> <td></td>	Subsequent Report					=	
OTHER: SPUD, SURF, PROD CSG. Dispose Water (Met: Report rests of mating completion on Weil Secrible Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substratice locations and measured and true vertical depths for all markers and zones pertinent to this work.)* NABORS RIG #403 SPUD 12-1/4 INCH HOLE @ 6:00 PM 05-19-95. DRILLED T0 836'. TD @ 420 AM 05-19-95. RAN 9 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 406'. RAN 5 CENTRALIZERS. DOWELL CEMENTED WITH 250 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S), PLUG DOWN @ 1:00 AM 05-20-95 CIRCULATED 38 SACKS. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 11:00 AM TO 11:30 AM 05-20-95. WOC TIME 10 HOURS FROM 1:00 AM TO 11:15 AM 05-20-95. DOWILL CEMENTED VITH 250 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S), PLUG DOWN @ 1:00 AM 05-20-95. WOC TIME 10 HOURS FROM 1:00 AM TO 11:15 AM 05-20-95. WOC TIME 10 HOURS FROM 1:00 AM TO 11:15 AM 05-20-95. DORILLING 7/8 HOLE. DRILLING 7/8 HOLE. DRILLING 7/8 HOLE. RAN 88-JOINTS OF 512, JS W.C-50, LTC CASING SET @ 3786'. DOWELL CEMENTED WITH 829 SACKS 3506 POZ CLASS HW / 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S), F/B 350 SACKS 50050 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S), PLUG DOWN @ 9:30 PM 05-25-95. CIRCULATED 98 SACKS. HL RAN BAJOINTS OF 512, JS W.C-50, LTC CASING SET @ 3786'. DATE	Final Abandonment	Notice	Altering C	asing			ection
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and frue vertical depths for all markers and zones pertinent to this work,". 1. NABORS RIG #403 SPUD 12-1/4 INCH HOLE @ 6:00 PM 05-19-95. DRILLED TO 836'. TD @ 420 AM 05-19-95. 2. RAN 9 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 406'. RAN 5 CENTRALIZERS. 3. DOWELL CEMENTED WITH 250 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 1:00 AM 05-20-95. 3. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 11:00 AM TO 11:30 AM 05-20-95. 4. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 11:00 AM TO 11:30 AM 05-20-95. 5. WOC TIME 10 HOURS FROM 1:00 AM TO 11:15 AM 05-20-95. 6. DRILLING 7 7/8 HOLE. 7. DRILLED 7 7/8 HOLE TO 3800'. TD @ 9:00 PM 05-24-95. 8. HLS RAN GP-DLL-MSFL-CSL, GR-OSNOSDL-DSN FROM 2775' TO 3800'. PULLED GR-DSN TC SURFACE. 9. RAN 89 JOINTS OF 5 1/2, 15.5 M, WC-50. LTC CASING SET @ 3786'. 10. DOWELL CEMENTED WITH 829 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 350 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 9:30 PM 05-25-95. CIRCULATED 98 31. ND. RELEASE RIG @ 1:30 AM 05-26-95. 12. PREP TO COMPLETE. Joint Min Bre pregong is true and conted S				SPUD, SURF, PROD	CSG.		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. 1. NABORS RIG #403 SPUD 12-1/4 INCH HOLE @ 6:00 PM 05-19-95. DRILLED TO 386: TD @ 420 AM 05-19-95. 2. RAN 9 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 406: RAN 5 CENTRALIZERS. 3. DOWELL CEMENTED WITH 250 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 1:00 AM 05-20-95. 4. NU BOP & TESTED TO 1000#. TESTED CASING ST @ 406: RAN 5 CENTRALIZERS. 5. DOWLLL CHENTED WITH 250 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 1:00 AM 05-20-95. 5. WOC TIME 10 HOURS FROM 1:00 AM TO 11:15 AM 05-20-95. 6. DRILLED 7 7/8 HOLE. 7. DRILLED 7/8 HOLE. 7. DRILLED 7/8 HOLE. 7. DOWELL CEMENTED WITH 829 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 350 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 9:30 PM 05-25-95. CIRCULATED 98 SACKS. 14. IMENTER CEMENTED WITH 829 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 350 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOW						(Note: Report results of multiple	a completion on Well
14. I hereby certify that the foregoing is true and correct SIGNATURE C. P. Basham TYPE OR PRINT NAME C. P. Basham (This space for Federal or State office use) APPROVED BY	 NABORS RIG #403 S RAN 9 JOINTS OF 8 1 DOWELL CEMENTED 36 SAC NU BOP & TESTED 1 WOC TIME 10 HOUR DRILLING 7 7/8 HOLE DRILLED 7 7/8 HOLE HLS RAN GR-DLL-MS RAN 88 JOINTS OF 5 DOWELL CEMENTED 50/50 POZ CLASS H 1 SACKS. ND. RELEASE RIG (2) 	2500 AM 05-26-95.	ed and true vertical depths 6:00 PM 05-19-95. DR SING SET @ 406'. RAN S C W/ 2% CACL2 (14.) IG TO 1000# FOR 30 M 5 AM 05-20-95. 05-24-95. DSN FR: DM 2775' TO 36 CASING SET @ 3786'. POZ CLASS H W/ 6% 6	for all markers and zones po ILLED TO 836'. TD @ 42 5 CENTRALIZERS. 8 PPG, 1.34 CF/S). PLU INUTES FROM 11:00 AM 800'. PULLED GR-DSN GEL, 5% SALT, 1/4# FLC	ertinent to this w 20 AM 05-19-99 IG DOWN @ 1 M TO 11:30 AM TC SURFACE. DCELE (12.8 P VN @ 9:30 PM	ork.)*. 5. :00 AM 05-20-95 1 05-20-95. PG, 1.94 CF/S). F/B 3 05-25-95. CIRCULAT	150 SACKS
TYPE OR PRINT NAME C. P. Basham (This space for Federal or State office use) APPROVED BY						المراجع المراجع المراجع المراجع	
(This space for Federal or State office use) APPROVED BY		,		ng Operations Mgr.		DATE	6/14/95
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