

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-33056
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEAGUE '2' STATE
8. Well No.	1
9. Pool Name or Wildcat	TEAGUE-PADDOCK-BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3229'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.		
3. Address of Operator	205 E. Bender, HOBBS, NM 88240		
4. Well Location	Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>475</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>24-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ ADD PAY ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

EFFECTIVE 3-1-97, ORDER NO. R-10776, VERTICAL LIMITS OF THE TEAGUE-BLINEBRY POOL ARE EXTENDED TO INCLUDE THE PADDOCK FORMATION. POOL CODE 58300.

6-30-97: MIRU. TOH W/ RODS & PUMP. INSTALL BOP.

7-1-97: TOH W/ 2-7/8 TBG. RU SCHLUMBERGER TIH W/4" PERF. GUN, GUN SET DOWN @ 4756' UNABLE TO GO ANY DEEPER. TOH W/ PERF. GUN.

7-2-97: TIH W/BIT & CSG SCRAPER ON 2-7/8 TBG. TO 5522. TOH W/ TBG & TOOLS RU SCHLUMBERGER & TIH W/ 4" CSG. GUN (HEG) W/ 180 DEGREE PHAZING & PERF UPPER PADDOCK FORMATION 2JSPF AS FOLLOWS: 5020-5147. 84-46" HOLES. RD WL. TIH W/ SONIC HAMMER ON 2-7/8 TBG. TO 4953'.

7-3-97: RU DOWELL & LOWER SONIC HAMMER TO 5562 & WASH OLD BLINEBRY PERFS 5220-5556 W/ 200BBL 2%KCL. AIR 5BPM @ AVG PRESS OF 750#. THEN WASH UPPER PADDOCK PERFS 5020-5148 W/ 80BBL 2%KCL & ACIDIZE W/ 2000GAL 15% NE FE HCL @ 5.5BPM @ AVG PRESS OF 940#. FLUSH W/ 29BBL 2%. TOTAL LOAD 440BBL. DROP BALL & OPEN PORTS ON TOOL. RU SWAB STARTING FLUID LEVEL 1900' MADE 1 RU & WELL KICKED OFF FLOWING. ESTM 20% OIL CUT. SWABBED & FLOWED 36 BBL. CSG PRESSURE BUILT UP TO 650#. TBG. PRESSURE WILL BUILD TO 180#, FALLS TO 0 QUICKLY. RD SWAB KILL WELL & TOH W/ TBG. & SONIC HAMMER. TIH W/ 3-1/2 OPPMA, SN, & 2-7/8 TBG. BOTTOM OF TBG. @ 5554', SN @ 5519, TAC @ 4955. ND BOP & NU WELLHEAD. LEFT CSG OPEN TO BATTERY. SDFN.

7-4-97: SD, 7-5-97: SD, 7-6-97: SD.

7-7-97: TIH RODS & TOH, SDON.

7-8-97: TIH W/ 2-1/2 X 1-3/4 X 16' PUMP AND RODS. HUNG ON RDMO. PUMPING & TESTING.

7-9-97 THRU 8-6-97: PUMPING & TESTING.

8-7-97: POB 24 HRS RECOVERED 34-B0 372-BW 196-MCF. PRODUCING FROM PERFS 5020-5556(BLINEBRY-UPPER PADDOCK-ZONE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 9/8/97

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

Orig. Signed by
Paul Kautz

APPROVED BY Paul Kautz TITLE for DATE OCT 06 1997

CONDITIONS OF APPROVAL, IF ANY: