

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33056	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name TEAGUE 'Z' STATE	
8. Well No. 1	
9. Pool Name or Wildcat TEAGUE; LOWER PAD-BLI, NORTH (ASSOC.) <i>Blinebry</i>	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>475</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>24-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 10/19/95	11. Date T.D. Reached 12/2/95	12. Date Compl. (Ready to Prod.) 12/29/95	13. Elevations (DF & RKB, RT, GR, etc.) 3229'	14. Elev. Csghead	
15. Total Depth 10300'	16. Plug Back T.D. 5642'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By 0' - 10300'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5220-5516				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR-CNL-LDT-A; TRACER				22. Was Well Cored YES	
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	382'	14 3/4	300 SACKS	
8 5/8	32#	3035'	11	700 SACKS	
5 1/2	17#	5808'	7 7/8	1350 SACKS	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
NONE					
26. Perforation record (interval, size, and number) 5220-5516'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			5220-5516'	A/5000g 15%, 200 BS	
				F/55000g 40#, 126000# SD	
28. PRODUCTION					
Date First Production 12/30/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2"x1-1/2"x25')			Well Status (Prod. or Shut-in) PROD
Date of Test 1/16/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 98	Gas - MCF 855
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				Water - Bbl. 555	Oil Gravity - API -(Corr.) 34.2
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SHUT IN					Test Witnessed By MDE, BJH
30. List Attachment DEVIATION SURVEY					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <i>M. Angie Davila</i>			TITLE Clerk		DATE 2/28/96
TYPE OR PRINT NAME M. Angie Davila			Telephone No. 397-0443		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian 7196'
T. Queen	T. Silurian 8533'
T. Grayburg	T. Montoya 8769'
T. San Andres 4879'	T. Simpson 9220'
T. Glorieta 5017'	T. McKee
T. Paddock 5142'	T. Ellenburger 10140'
T. Blinebry 5294'	T. Gr. Wash
T. Tubb 5903'	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 6438'	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5220'	to 5516'	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	4879'	4879'					
4879'	5017'	138'					
5017'	5142'	125'	DOLO, LIME, SAND				
5142'	5294'	152'	DOLOMITE				
5294'	5905'	611'	DOLOMITE, LIME				
5905'	6438'	533'	DOLOMITE, LIME				
6438'	7196'	758'	DOLOMITE, LIME				
7196'	8333'	1137'	DOLOMITE, LIME				
8333'	8769'	436'	LIME				
8769'	9220'	451'	LIME				
9220'	10140'	920'	LIME				