District I PO Box 1980, Hobbs, NM 88241-1980, District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Revised February 10, 1994 Instructions on back

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District IV				عالله	a FC, INIVI	67304-2000	0		_	 	Then hence	
O Box 2088, Sa				70 PP				. bilich	L . CV	_	DED REPORT	
APPLICA	TION	FOR PE			·		EPE	N, PLUGBA	ACK,		DD A ZONE	
POGO PRO			Operator Na	me and Address	real.				² OGRID Number 17891			
P.O. BOX 10340 MIDLAND, TEXAS 79702-7340						¹ API Number						
MIDLAND	, TEXAS	79/02	-/340							30 - 0	25-33196	
1 Property Code						⁵ Property Name					* Well No.	
17440			RI	ED TANK	"31" STA	ATE					3	
					⁷ Surface	e Location						
UL or lot no.	Section	Township	1 -	Lot Ide	Feet from the	1	line	Feet from the		est line	County	
С	31	22S	33E	ļ	330'	North		1650'	Wes	t 	Lea	
	,	8 P.	roposed	Bottom	Hole Loca	ation If Dif	ferent	From Surf	face			
UL or lot no.	Section	Township	Range	Loilda	Feet from the	North/South	line	Feet from the	East/W	est line	County	
East	Red -	antropo	sed Pool I			<u> </u>		" Propos	ed Pool 2	<u> </u>		
	AT BON					<u> </u>						
" Work 7	Type Code		¹³ Well Type	Code	" Cat	ole/Rotary	T	14 Lease Type Co	4. 1	" Con	ad Level Elevation	
N	,,,		0		R		S		_			
" Mu	iltiple		" Proposed	Depth	" Formation		1º Contractor		3746 ** Spud Date			
No			9100	Bone Spr		ring			When Appro		1	
			21	Propose	ed Casing	and Cemen	t Pro	gram				
Hole Si	24		ng Size	+	e weight/foot	Setting [Estimated TOC	
14 3/4		10 3/	/4"	40.	5	800'		475		Circulate to s		
9 7/8		7.5/	<u> </u>	26.		4700'		1350		Circulate to s		
6 3/4		4½"	<u> </u>	11.	6	9100'	·	1050		Гор	cement 3650'	
				 	 							
Describe the p	proposed pro	gram. If th	a applicatio	n is to DEEP	EN or PLUG B	ACK give the dat	on the	present productiv	t 200¢ a	nd propose	d new productive	
1. Drill Cemer 2. Drill ST&C	l 14 3/ nt with l 9 7/8 casing	4" hol 475 S " hole . Ceme	e to 80 x. of o to 470 nt with	00'. Run dement v 00'. Run d 1000 (with addi n and set Sx. of Ha	t 800' of itives. Ci	rcu1 7 5 , ta	3/4" 40.55 ate cement /8" 26.45 il in with urface.	t to // J-5	surfac 5 & N-	e. 80	
3. Drill ST&C 3650'	casing	. ceme	nt with pires 6 ss Drill	i 1050 s Months	Sx. of ce From Ar Jerway.	ement with	₹ 4½" n add	J-55 & N- itives. To	-80 op of	11.6# cemen	LT&C & t to be	
I hereby certify f my knowledge	that the mio	rmation give				OII	L CO	NSERVAT	ION I	DIVISI	ON	
Signature:	a e	7	7					d Storage Up			li li	
nated name	oe T.	Ianian	cen	eca		itle:		MYSall Follo	<u> SEVIK</u>	op.		
Title Agent	00 1.	Junaka				pproval Date N	V 9	\$ 1995 E	piration l	`\aze		
Agent					II ^	-rr	# L	0 1333 12	Anance I	/#KE	H	

Conditions of Approval :

Phone

505-392-2112

11/28/95

· DISTRICT I P.O. Box 1960, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
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DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-33196	Pool Code 51687				
Property Code	PI RED TAN	Well Number			
0GRID No. 17891	•	perator Name DUCING COMPANY	Elevation 3746		

Surface Location

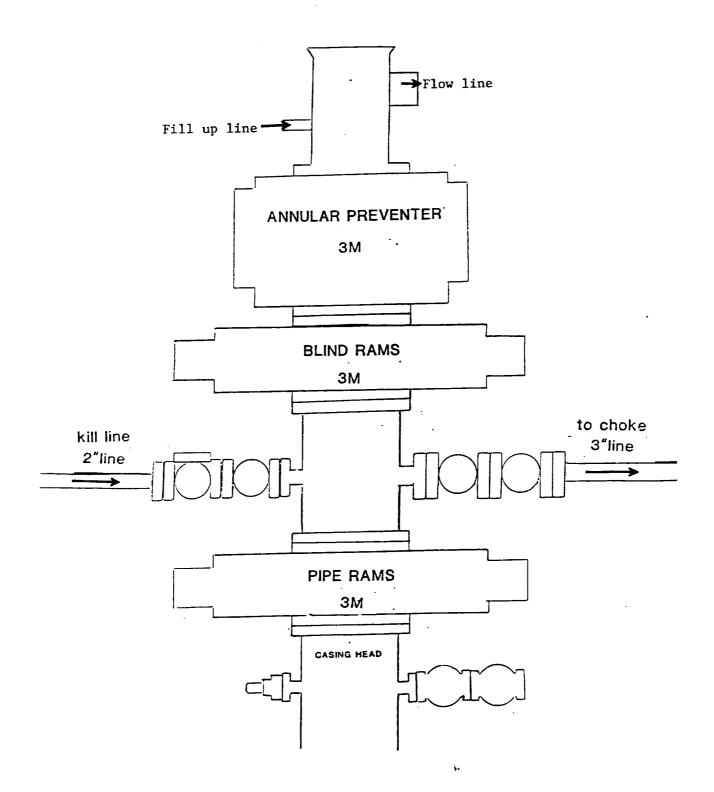
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	31	22 S	33 E		330	NORTH	1650	WEST	LEA

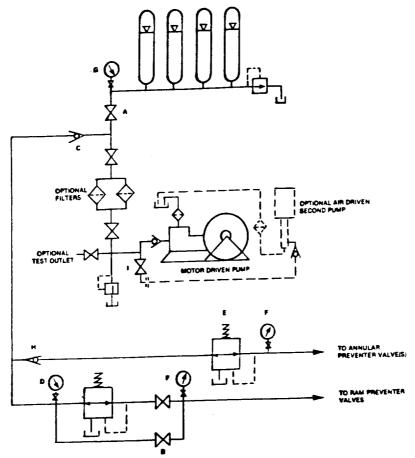
Bottom Hole Location If Different From Surface

			morron	Hote Lo	cadon ii biiic	iche riom oui	ruce		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	noidation	Code Or	der No.				
40				ļ					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			The second secon
	330		OPERATOR CERTIFICATION
1650'	 6	<u>'</u>	I hereby certify the the information
		1	contained herein is true and complete to the best of my knowledge and belief.
			Signature Joe T Japica Printed Name Agent Title 11/28/95 Date
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisors and that the same is true and
			correct to the best of my beliaf. NOVEMBER 22, 1995
			Date Surveyed SJA Signature O SJate of Signature O SJA Signature O SJA Professional Surveyor O SJA Included Surveyor O SJA Signature O SJA S
			Centricate No. JOHN WEST 676 RONALD LEDSON 3239 1007ESSION 1264





 $\label{eq:Figure K6-1.} \textbf{The schematic sketch of an accumulator system shows required and optional components.}$

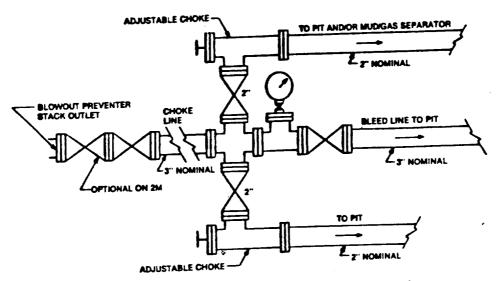


FIGURE K4-1. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.