State of New Mexico

Minerals and Natural Resources De

Form C-105

Fee Lease - 5 copies			□116	ر, Mine	rais and Natura	ai Kes	sources i	Jepar	tment					R	evised 1-1-	39
DISTRICT I			OIL	CON	ISERVA	ГIС	N DI	VIS	MOE	WELL A	DI NO					
P.O. Box 1980, H	obbs,	, NM 88240	0113	001	P.O. Box				,,,	' IVVELL A	ri NO.		25-3337	77		
DISTRICT II				Santa	Fe, New Me			2088	•	5 India	ata Tu	pe of Le				
P.O. Box Drawer [DD, A	rtesia, NM 8	8210	Gailta	i e, ivew ivie	XICO	0/304-	-2000)	Jo. Illuic	ale ly	pe or ce		TE 🔯	FEE [٦
DISTRICT III										6. State	Oil /	Gas Lea				
1000 Rio Brazos F																
<u> </u>		VELL COMPLE	TION OR F	ECOMP	LETION REPO	RT A	ND LOG									
		WELL DI	RY OT	HER		_	******			7. Leas — TEAGU			it Agree	ment Na	me	
b. Type of Comple		RKOVER	DEEPEN		LUG DIFF	. П	ОТН	IER								
2. Name of Operato	r	TEXACO E			DUCTION INC.					8. Well	No.	3	-			
3. Address of Open	ator		nder, HOBBS							9. Pool	Name	or Wildo				_
4. Well Location										<u> </u>		TEAG	UE; BLIN	EBRY		
Unit I	Letter	E :_	1650	Feet	From The _N	ORTI	H_Line a	and 3	30	Feet F	rom T	he_WE	ST	Line	:	
Secti	on:	2	Towns	hip <u>24-</u>	<u>s</u>	Ra	inge <u>37</u>	<u>'-E</u>		NMPM			LEA	_ cou	1TY	
10. Date Spudded 7/7/96		11. Date T.D. Re	eached 7/17/96	12. Date	Compl. (Ready	to Pro 8/10		13. E		s (DF & RKB	, RT, C	GR, etc.)		14. Elev	. Csghead	
15. Total Depth 5750'		6. Plug Back T.D 613'). 17.	f Mult. Co	ompl. How Many	/ Zone	es? 1	8. Inte	rvals led By	Rotary Tools	 i		Cable 7	Tools		
19. Producing Interv	/al(s),	of this completi	ion - Top, Bo	ttom, Na	me							20. Wa	as Direct	tional Su	ırvey Made	
5271'-5354' TEAG	UE BL	INEBRY										YES				
21. Type Electric an GR/CCL	d Oth	er Logs Run										22. Wa NO	as Well (Cored		
23.				CASIN	IG RECORD	(Rep	ort all S	trings	s set in	well)		·				
CASING SIZE		WEIGHT L	B./FT.		EPTH SET	Ť		LE SI			MENT	RECORD	,	NOMA	NT PULLED	_
8 5/8		24#		1180'		1	2 1/4			600 SA	ACKS					_
5 1/2		15.5 & 17#		5750'		7	7/8			555 SA	CKS					
				<u>-</u>				-	•				_			
						_	·									
													_			
24.		J	LINER F	ECORD	· ,					 25.	-	TUBING	G RECO	ORD		
SIZE		TOP	вотт		SACKS CEM	ENT	sc	REEN		SIZE		1	TH SET		PACKER SET	
	1				 					2-7/8"		5393'				_
	1											<u> </u>		+		
26. Perforation reco	ord (in	terval, size, and	number)		·- 		27.	ACI	D, SHC	T, FRACTU	RE, C	EMENT	r, squi	EZE, E	TC.	_
5271'-5354'									ERVAL	· · · · · · · · · · · · · · · · · · ·		T AND K				_
							5271'-5	354'		W/ACID 7	.5% N	EFE				_
										W/FRAC 3	W/FRAC 34K GALS 40# GEL W/85K#					
										16/30# R	C SAN	D.,				
28.					PRODUC	CTIO	N									_
Date First Production 8/1	0/96	Production M PUMP (2.5*			ft, pumping - siz	e and	type pum	np}				- 1	Status (I	Prod. or	Shut-in)	
Date of Test	Hours	s tested	Choke Size		Prod'n For	Oil -	Bbl.		Gas - M	CF	Water	- Bbl.	(Sas - Oil	Ratio	_
8-20-96	24		OPEN		Test Period	53			17		212		<u>-</u> _	321		
Flow Tubing Press.		asing Pressure	ľ	Pated 24- Rate	Oil - Bbl.		Gas -	MCF		Water - Bbl	•	Oil	Gravity -	- API -(C	orr.)	
29. Disposition of G	as (So	old, used for fuel	l, vented, et	c.)							Test TVS	Witnesse	ed By			
30. List Attachment	DEV	IATION SURVE	Υ								• • • • • • • • • • • • • • • • • • • •	,				
31. I hereby certify t	hat th	ne information or	n both sides	of this fo	_					owledge and	belief					
SIGNATURE	u,	<u> </u>	rvie		TITLE EN	Jinee	ering As	SISta	ınt			DA	ΓE		10/7/96	_
TYPE OR PRINT NAI	ME	P	aula S. N	/es								Telepho	ne No.	397-0)432	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta 4950'	T. McKee	T. Base Greenhorn	T. Granite		
T. Paddock 5209'	T. Ellenburger	T. Dakota	T.		
T. Blinebry 5356	T. Gr. Wash	T. Morrison	T		
T. Tubb	T. Delaware Sand	T. Todilto			
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo	T.	T. Wingate			
T. Wolfcamp	Т.	T. Chinle	T.		
T. Penn	Т.	T. Permian			
T. Cisco (Bough C)	Т.	T. Penn "A"	1. T.		

OIL OR GAS SANDS OR ZONES

No. 1, from 5271'	to 5354'	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
4950' 5083' 5209'	5083' 5209' 5356'	133 126 147	DOLOMITE DOLOMITE DOLOMITE				45 45
							Aeceived Hopps OCD