

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33377
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEAGUE '2' STATE
8. Well No.	3
9. Pool Name or Wildcat	BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3237'

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	
Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line	
Section <u>2</u> Township <u>24-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3237'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU SCHLUMBERGER. RUN GR/CCL FROM LOGGERS PBTD @ 5554' TO 4500'. PREF'D W/ 4 JSPF: 5271'-5275', 5291'-5296', 5307'-5311', 5318'-5330', 5348'-5354'. 144 HOLES. TIH W/ NOTCHED COLLAR, 2.25" SN, 167 JTS, 2 7/8" J-55 TBG. 07-29-96.
- RU DOWELL. FRAC'D THE LOWER PADDOCK W/34,000 GALS 40# BORATE XL GEL W/ 85,000# 16/30 OTTAWA, LAST 16,300# RESIN COATED, DOWN 2 7/8" TBG. 08-06-96. FLOWED BACK 90 BLW.
- TIH. NO FILL. TOH TO 5,200'. PU AND SET PACKER @ 90'. TOH. PU PRODUCTION AND TIH. SET MUD ANCHOR @ 5393', SN @ 5359', TAC @ 5236', 170 JTS TBG. ND BOP. TIH W/ 2.5" X 1.5" X 16" PUMP AND 5 1" K-BARS, 37-3/4" RODS. 08-08-96.
- HOOK UP FLOWLINE. 08-09-96.
- START PUMP TEST @ 10:00 A.M. 08-11-96.
- OPT: 53 BO, 212 BW, 17 MCF IN 24 HOURS. 08-20-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Barham / S.R.H. TITLE Eng. Assistant.

DATE 8/21/96

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

AUG 30 1996