TYPE OR PRINT NAME

Paula S. Ives

State of New Mexico

District Office State Lease - 6 copi Fee Lease - 5 copie	es s			Enei	Minera	als and Natu	ıral Res	ource	es Depa	rtment						orm C levised	C-105 d 1-1-89
DISTRICT I			0	111 ($^{\circ}$ ON $^{\circ}$	SERVA	TIO	NT T	NIX/I	CYON							
P.O. Box 1980, H	łobbs,	NM 88240	O	/1L/ \	COIN			I PI	DIVI	SION	WELL A	PI NO.			_		
DISTRICT II				_		P.O. Box	-						30-0	25-3337	9		
P.O. Box Drawer	DD, A	rtesia, NM 8	8210	S	Santa F	e, New M	lexico	8750	04-208	88	5. Indi	cate Typ	e of Le		- 53		
DISTRICT III														SIAI	E 🖂		FEE
1000 Rio Brazos	Rd., A	ztec, NM 87	410								6. Stat	e Oil / C	ias Lea				
	W	ELL COMPLE	TION	OR RE	COMPL	ETION REP	ORT A	ND LC	og .								
1a. Type of Well: OIL WELL	GAS V	WELL C	RY 🗍	ОТНІ	ED									t Agreer	nent N	ame	
b. Type of Comple			′ ′′′ Ц	Offic					OTHER		- TEAG	JE '2' S	TATE				
NEW WELL		RKOVER	DE	EPEN	PLU RA		FF ES. 🗍		J 1111211								
				LI LIV L			-9. LJ							<u>_</u>			
2. Name of Operat		TEXACO I	EXPLOR	ATION	& PRODU	JCTION INC.					8. Well	No.	2				
Address of Oper Well Location	rator	205 E. Be	nder, H	OBBS, I	NM 882	40					9. Peol	Name of		at R Y∠OIL I	LGAS		
	Latter	٠.	•	20	F 4.1	r	NODT			1650	· //						
		C:		330		From The _					Feet I	rom Th	e WE	ST	Line	9	
Sect	ion2	2	T	ownshi	p 24-S	<u> </u>	Ra	nge_	37-E	N	МРМ			LEA	COU	NTY	
10. Date Spudded 6/25/96	1	I1. Date T.D. F		1 /5/96	12. Date	Compl. (Read	iy to Pro 7/28		- 1	Elevations 31'	(DF & RK	3, RT, G	R, etc.)		14. Ele	v. Csg	head
15. Total Depth 5750'		i. Plug Back T.I 626'	D.	17. If	Mult. Co	mpl. How Ma	iny Zone	s?			Rotary Too PRIDE	ls		Cable T	ools		
19. Producing Inter		of this comple	tion - To	op, Bott	tom, Nam	ne							20. Wa	s Direct	ional S	urvey	Made
21. Type Electric at		or Logs Pup												s Well C	orad		
GR/CCL/PE/S/NGT/		-											NO NO	is well (oreu		
23.					CASIN	G RECORI	D (Rep	ort a	ll String	gs set in v	well)						
CASING SIZE		WEIGHT	LB./FT.		DE	PTH SET			HOLE S	SIZE	CE	MENT F	RECORD		AMOU	NT PU	ILLED
8 5/8		24#			1201'		1:	2 1/4			600						
5 1/2		15.5 & 17#			5750'		7	7/8			1320					••	
						•					1020						
	-			\rightarrow		***											
																	
0.4																	
24.			LIN	IER RE							5.			G RECO			
SIZE		ТОР		вотто	М	SACKS CE	MENI		SCREE	N	SIZE		DEF	TH SET		PACK	ER SET
										2-	7/8*		5318'				
								<u> </u>									
26. Perforation rec			d numb	er)				27.		CID, SHOT	F, FRACT	URE, C	EMENT	r, sque	EZE,	ETC.	w
5219'-5291' W/4J	SPF .5'	'-200 HOLES						D	EPTH IN	TERVAL		MOUN.	AND K	CIND MA	TERIA	. USE)
								521	9'-5291'		ACID W/	700 GA	LS 7-1/2	2% HCL	NEFE		
											FRAC W	31000	GALS 3	5# GEL	35000		
											16/30 S	AND					
28.						PROD	UCTIO	Ν									
Date First Production 7/	n 28/96	Production N			g, gas lif	t, pumping -	size and	type	pump)					Status (i	Prod. o	Shut	-in)
Date of Test	Hours	s tested	Choke	Size	I	rod'n For	Oil -	Bbl.		Gas - MC	F	Water	· Bbl.	G	ias - Oi	l Ratio	
8-13-96	24		OPEN	J	T	est Period	58			68		150			1172		
Flow Tubing Press.	С	asing Pressure		Calcul Hour F	ated 24- Rate	Oil - Bbl		G	ias - MC	F	Water - B	ol.	Oil	Gravity	API -(Corr.)	
29. Disposition of C	Gas (So	old, used for fu	el, vent	ed, etc.	.)				-			Test \	Vitness	ed By			
30. List Attachmen	t DEV	IATION REPOR	RT _		<u> </u>							-			_		-
31. I hereby certify	that	ne information	on both	sides o	of this for	m is true an	d compl	ete to	the best	t of my kno	wledge ar	d belief					
SIGNATURE	Ou	Jı_		لي _	<u>. </u>	TITLE E	ngine	ering	Assis	tant			DA	TE		9/6/	196



397-0432



Telephone No.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta 4924 T. McKee T. Base Greenhorn T. Granite T. Paddock 5157 T. Ellenburger T. Dakota Τ. T. Blinebry T. Gr. Wash 5316 T. Morrison T. T. Tubb T. Delaware Sand T. Todilto T. T. Drinkard T. Bone Springs T. Entrada T. Abo T. Wingate T. T. Wolfcamp Т. T. Chinle T. Penn Т. T. Permian Τ. T. Cisco (Bough C) T. T. Penn "A" Т.

OIL OR GAS SANDS OR ZONES

No. 1, from	5219' to	5291'	No. 3, from	to
No. 2, from	to		No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
4924	5046	122	DOLOMITE				
5046	5157	111	DOLOMITE				
5157	5316	159	DOLOMITE				
							A
							2
							Million 1966
							Meceived Habby
							oce