

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33379
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEAGUE '2' STATE
8. Well No.	2
9. Pool Name or Wildcat	Teague BLINEBRY

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter <u>C</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>24-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3231'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU SCHLUMBERGER. RUN GR/CCL LOG FROM 5600'-4480'. CORRELATED TO CNL/DEN/GR LOG. PERF'D FROM 5219'-5291' w/ 4 JSPF. 200 HOLES. 07-19-96
- DOWELL ACIDIZED W/ 7 1/2% HCL. DOWELL FRAC'D DOWN TBG WITH 31,000 GALS OF 35# BORATE CROSSLINKED GEL AND 85,000 16/30 OTTAWA SAND. 07-20-96.
- PU AND RUN 2 7/8" MUD ANCHOR, SUB, SN, JTS, TBG, BAKER MOD 'B' ANCHOR. SN SET @ 5317.96'. 07-24-96.
- FLOW ON TEST FROM CASING SIDE THROUGH 24/64" CHOKE. 07-29-96.
- TIH W/ 2.5" X 1.5" X 20' PUMP ON 6 1.5" K-BARS, 77-7/8", 134-3/4". 08-02-96.
- PUMPED 58 BO, 150 BFW, 68 MCF. 08-13-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE C. P. Barham / SETH TITLE Eng. Assistant. DATE 8/14/96

TYPE OR PRINT NAME Sheilla D. Reed-High Telephone No. (303)621-4851

This space for State Use:

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ORIGINAL SIGNED BY DISTRICT  
DISTRICT I SUPERVISOR

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

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9. Pool Name or Wildcat	BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3231'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 2100, Denver Colorado 80201

4. Well Location  
Unit Letter C : 330 Feet From The NORTH Line and 1650 Feet From The WEST Line  
Section 2 Township 24-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SPUD, SURF CSG, PROD CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG SPUD 12-1/4" INCH HOLE @ 6:00 AM 06-25-96. DRILLED TO 873'. TD @ 10:30 PM 06-26-96.
- RAN 27 JOINTS OF 8 5/8 INCH, 24#, WC-50 8RD, STC CASING SET @ 1201'. RAN 8 CENTRALIZERS.
- DOWELL CEMENTED WITH 400 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN AT 6:25 AM 06-27-96. CIRCULATED 42 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 6:00 AM TO 6:30 AM 06-28-96.
- WOC TIME 24 HOURS AND 25 MINUTES FROM 6:25 AM 06-27-96 TO 6:00 AM 06-28-96.
- DRILLING 7 7/8 INCH HOLE.
- DRILLED 7 7/8 INCH HOLE TO 5750. TD @ 10:15 AM 07-05-96.
- RU SCHLUMBERGER. RAN PLATFORM EXP-SONIC-NGT FROM 5732' TO 180'. DLL-MSFL-NGR FROM 5742' TO 3700'.
- RAN 23 JOINTS(1007') OF 5 1/2 INCH, 17#, J-55 LTC AND 109 JOINTS(4743') OF 15.5# J-55, LTC CASING SET @ 5750'.
- DOWELL CEMENTED W/ 1100 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 220 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 2:20 AM 07-07-96. CIRCULATED 81 SACKS.
- ND. RELEASE RIG @8:30 AM 07-07-96.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham /set TITLE Eng. Assistant.

DATE 7/9/96

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

APPROVED

FIELD REP. II

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 16 1996