

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33458
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	420
9. Pool Name or Wildcat	QUEEN

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3313'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NABORS RIG SPUD 12-1/4 INCH HOLE @ 11:45 PM 07-19-96. DRILLED TO 310'.
2. RAN 10 JOINTS OF 8 5/8 INCH, 24#, WC-50 8RD, STC CASING SET @ 431.92'.
3. DOWELL CEMENTED WITH 250 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 1:00 PM 07-21-96. CIRCULATED 9 SACKS.
4. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 10:00 PM TO 10:30 PM 07-21-96.
5. WOC TIME 9 HOURS FROM 1:00 PM TO 10:00 PM 07-21-96. REQUIREMENTS OF RULE 107, OPTION 2:
1. VOLUME OF CEMENT SLURRY: LEAD 330 (CU. FT.)
2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1000 PSI.
5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 9 HOURS.
6. DRILLING 7 7/8 INCH HOLE.
7. DRILLED 7 7/8 INCH HOLE TO 3825'. TD @ 1:00 PM 07-25-96.
8. RU SCHLUMBERGER. RUN PLATFORM EXPRESS, CNL, LDT, DLL, MICRO LATERAL, SFL, BCS, AND NAT GAMMA RAY.
9. RAN 5 JOINTS(220.49) OF 5 1/2 INCH, 15.5#, WC50, 1 JOINT (17.19) OF 5 1/2 INCH, 15.5#, WC50, 82 JOINTS (3563.21) OF 5 1/2 INCH, 15.5#, WC50 AND 1 JOINT(38.85) OF 15.5# K-55, LTC CASING SET @ 3842.94'
10. DOWELL CEMENTED: 1ST STAGE - 800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 6% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 350 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 11:40 AM 07-26-96. CIRCULATED 174 SACKS.
11. ND. RELEASE RIG @ 1500 HOURS ON 07-26-96.
12. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Sarham / SETH TITLE Eng. Assistant. DATE 7/30/96
TYPE OR PRINT NAME Sheilla D. Reed-High Telephone No. (303)621-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL POWER BY JUDY FULTON
DISTRICT SUPERVISOR

DATE AUG 15 1996
DeSoto/Nichols 10-92-W 2.0