District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. ¹ OGRID Number YATES PETROLEUM CORPORATION 025575 105 South Fourth Street API Number Artesia, New Mexico 88210 30-025-33575 **Property Code** ⁴ Property Name • Well No. 19 30 Coriander AOC State #3 ⁷ Surface Location UL or lot no. Section Towaship Lot Ida Feet from the Range North/South line Feet from the East/West line County I 23S 32E 2310' 1 South 330' East Lea ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the Range Lot Idn North/South line Feet from the East/West line County Proposed Pool 1 14 Proposed Pool 2 Red Tank Bone Spring Work Type Code " Cable/Rotary " Well Type Code " Lesse Type Code " Ground Level Elevation Ν 0 R S 3720' " Multiple " Proposed Depth " Formation " Contractor ²⁶ Spud Date No 9200' Bone Spring Undesignated ASAP Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 14 3/4" 11 3/4" 42# 1270 850 Circulate 11' 8 5/8" 32# 4810' 1750 Circulate 7 7/8" 5 1/2" 15.5# & 17# TD 1050 (Tie-back) Permit Expires 1 Year From Approval Date Unless Dritting Underway " Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive mac. Describe the blowout prevention program, if any. Use additional shorts if necessary. Drill and test the Bone Spring and intermediate formations. Approximately 1270' of surface casing will be set and cement circulated. Approximately 4850' of intermediate casing will be set and cement circulated. If commercial, production casing will be ran and cemented with adequate cover, perforated and stimulated as needed for production. MUD PROGRAM: FW Gel, Paper, LCM to 1270'; Brine to 4810'; Cut Brine to 6500'; Cut Brine, Starch to TD. BOPE PROGRAM: BOPE will be nippled up the 11 3/4" casing and tested daily for operational. " I hereby certify that the information given above is true and complete to the beat OIL CONSERVATION DIVISION of my knowledge wat Signature: SCATON Approved by: ्राष्ट्रविदि ORIGINAL MONEY AN Printed aume: Tide: 81. O. Clifton R. May Title Approval Date: Expiration Date: SEP Regulatory Agent 2 1996 Date: Phone: Conditions of Approval : 9-10-96 Attached 0 505-748-1471

District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT												
API Number				Pool Code				' Pool N	' Fool Name			
3D-025-33575 *Property Code				51683 RED TANK J					PRIN			
19307			CO	['] Property Name CORIANDER "AOC" STATE					' Well Number			
OGRID No.			0	Operator Name						3	' Elevation	
025575		YATES	PETROL		PORATION				3720			
¹⁰ Surface Location											<u> </u>	
UL or lot ao.			Range	Lot Ida	Feet from the North/South line		F	Feet from the E		4 äpe	County	
I	1	23S	5 32E 2310		2310	SOUTH	SOUTH 330		EAST		LEA	
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	UL or lot no. Section Township		Range	Lot Ida	Feet from the	which we do not see the second s		et from the	East/West line		County	
"Dedicated Acres "Joint or Infill "Consolidation Code "Order No.												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
16						<u></u>				CEDT		
							¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is					
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								Signature				
								Clifton R. May				
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						V-4297.		9/0	09/96			
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