District 1 PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Arteau, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Distnet IV
PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Mineraus & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

# AMENDED REPORT

#### APPLICATION FOR PERMIT TO DRILL, RE-ENTER. DEEPEN, PLUGBACK. OR ADD A ZONE Operator Name and Address. <sup>1</sup> OGRID Number UMC Petroleum Corporation 23654 410 17th Street, Suite 1400 API Number Denver, Colorado 80202 30-025-33622 **Property** Code <sup>1</sup> Property Name Well No. 19636 Aviara State 1 <sup>7</sup> Surface Location UL or lot no. Section Township Range Lot Ida Feet from the North/South line East/West line Eest from the County 2 1050' LOT 2 North 580 16S 6 35E East(LOT) Lea <sup>8</sup> Proposed Bottom Hole Location If Different From Surface UL or lot ac. Section Township Range Lot ida Feet from the North/South line Feet from the East/West line County \* Proposed Pool 1 <sup>14</sup> Proposed Pool 2 Strawn Wolfcamp Work Type Code <sup>13</sup> Well Type Code 13 Cable/Rotary <sup>14</sup> Lease Type Code " Ground Level Elevation S Ν R 4057' " Multiple " Proposed Depth <sup>10</sup> Formation " Coatractor " Spud Date NO 12300' Stawn ZIA DRIL 11/1/96 <sup>21</sup> Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement **Estimated TOC** 17 - 1/2''13-3'8" 48# 400' 375 Surface 12 - 1/4"8-5/8" 24-32# 4750' 1975 Surface 7-7/8" 5-1/2" 17# 12,300' 825 8100' Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new productive zone. Describe the blowout prevention program, if any. Use additional shorts if necessary. Drill & complete well to 12300', into the Stawn Formation. Test the Wolfcamp for possible production. Strawn is the primary target. If zone(s) are productive, well will be completed for production. If zone(s) are non-productive, well will be plugged and abandoned, site re-claimed and re-seeded. BOP Program: Blowout preventer 12", 3000 psi type "E" double ram, 12" 3000 psi GK, 180 gallon 5 station Koomey, air/electric, 4" 3000 psi manifold. Pennit Expires 1 Year From Approval \*\* 1900' from section line. bate Unless Dritting Underway Plat shows footage from section line <sup>23</sup> I hereby certify that the information icus and complete to the bea **OIL CONSERVATION DIVISION** of my knowledge and helief. Approved by ORIGINAL Signature: ÷ź **▲**17 - 11 - 1430) Printed name Title: Scott M. Webb Title: Approval DECT 15 1995 Regulatory Coordinator Expiration Date: Date: Phone: Conditions of Approval : 10/9/96

Attached D

(303) 573-4721

### C-101 Instructions

# Measurements and dimensions are to be in feet/inches. Wer ocations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- Property code. If this is a new property the OCD will 4 assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10. The proposed pool(s) to which this well is beeing drilled.

- Work type code from the following table: 11
  - N New well
  - E Re-entry
  - D **Drill deeper**
  - ₽ Plugback
  - Add a zone A
- 12 Well type code from the following table:
  - 0 Single oil completion
  - Single gas completion G
  - M Mutiple completion
  - 1 Injection well
  - ŝ SWD well
  - W Water supply well
  - С Carbon dioxide well
- 13 Cable or rotary drilling code
  - С Propose to cable tool drill
  - Propose to rotary drill R
- 14 Lease type code from the following table:
  - F Federal
  - . State
  - P Private
  - N Navajo
  - J Jicarilla
  - U Ute
  - 1 Other Indian tribe
- 15 Ground level elevation above ses level
- 16 intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD Inches. casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

