District I PO Box 1980, Hobbs, NM \$8241-1980

OIL CONSERVATION DIVISION

Form C-101 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

PO Drawer DD, Artesia, NM \$8211-0719

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Pe, NM 87504-2088

PO Box 2088 Santa Fe, NM 87504-2088

	Land to the second second	
, ,	AMENDED	DEDODT
	MILITURE	KEPUK!

	ric Oil	L & Gas 352	Corpo	Operator Na ration	ame and Address.			7	CRID Number 182
		•	79702		•	.:	.		AH Nember 25 - 34058
210	PT 7		Jo	ones Ro		reporty Name	1		* Well No.
					⁷ Surface	Location			
L or let me.	Section	Township	Range	Lot Ida	Feet from the	North/South Enc	Feet from the	East/West Las	Cocaty
P	19	20 S	39E		330	South	990	East	Lea

	Proposed Bottom Hole Location If Different From Surface									
UL or lot so.	Section	Township	Range	Lot Ide	Feet from the	North/South Kae	Fest from the	Emil West Las	County	
		¹ Propos	ed Pool 1	<u> </u>	<u> </u>	<u> </u>	** Press	and Fred 2		
D	DK Abo (5200					East War	•			

" Work Type Code	N Well Type Code	14 Cable/Retary	H Lense Type Code	4 Ground Level Elevation
N	0	R.	P	3549
" Multiple	17 Proposed Depth	10 Formation	1º Contractor	Sped Date
No	7900	Abo	Cantex #1	8/15/97

21 Proposed Casing and Cement Program

Hole Size	Caring Size	Casing weight/foot	Setting Depth	Secks of Commi	Estimated TOC
12 1/4"	8 5/8 ⁴	24#	1600'	800	Surface
7 7/8"	5 1/2"	17#	7900'	900	2800'
···					
David and					

cribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new productive mos. Describe the blowest prevention program, if any. Use additional shoets if necessary.

- 1. Drill 12 1/4" hole w/ fresh water to approximately 1600' or hard formation
- Set 8 5/8" csg & cement w/ 600.sx "c" + 4% gel + 2% Cacl2 + tail w/ 200 sx "c" + 2% cacl2 - circulate cement to surface
- 3. Drill 7 7/8" hole w/ brine water to 7900'. Run open hole logs
- Set 5 1/2" csg @ 7900', cement w/ 555 sx "H" 35:65 poz + 6% gel + 5% salt + .25% celloflake - tail w/ 345 sx "H" - TOC @ 2800' to suffeciently cover the Yates Formation

I hereby certify that the information gives of my knowledge and belief.		OIL (CONSERV	ATION DIVISION		
Priotos auga: Michael G. Moo		Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT I SUPERVISOR				
Title: Consulting Eng	ineer	Approval Date:	48 Page 9.1	Expiration Date:		
	Phone: 915/ 528 ±2259	Conditions of Approval				



DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artonia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2068, Santa Fe, NM 87504-2068

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name					
36-025-34058	025 - 34058 15200 DK Abo						
Property Code	Propert	Well Number					
21071	JONES ROBINSON						
OGRID No.	Operato	r Name	Elevation				
25482	XERIC OIL AND G	AS CORPORATION	3549				
	Surface	Location					
Les let No Section Township	Penge Lot Idn Feet from	the North South line Reet from the	East/West line Con				

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	20 S	39 E		330	SOUTH	990	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot !	lo.	Section	Townsh	ip	Range	Lot Id	dn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated	Acres	Joint or	r Infill	Cor	nsolidation (ode	Ore	der No.				
40			I									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Signature Michael G. Mooney Printed Name
	Consulting Engineer Title 7/5/97 Date SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
 	JUNE 19, 1997 Date Surveyed Signature & Seal of The Professional Surveyor Control Surveyo
	W.O. Num. 97-11-3031 Certificate No. JOHN W. Sept. 676
330,0	RONALD SEESON, 3239