

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-90796

6. If Indian, Allottee or Tribe Name  
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7. If Unit or CA, Agreement Designation

RHODES FEDERAL UNIT

8. Well Name and No.

RHODES FEDERAL UNIT # 103

9. API Well No.

10. Field and Pool, or Exploratory Area

RHODES-YATES-& Rvs-GAS

11. County or Parish, State

LEA CO. NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

GRUY PETROLEUM MANAGEMENT COMPANY (ZENO FARRIS) 972-443-6489

3. Address and Telephone No.

P.O. BOX 140907 IRVING, TEXAS 75014-0907 972-443-6489

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 760' FEL SEC 10 T26S-R37E LEA CO. NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other Move location
- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Gruy Petroleum Management Company requests the approval to move location of this well from 990' FEL & 990' FSL of Section 10 T26S-R37E to 760' FEL & 660' FSL of Section 10 T26S-R37E Lea Co. NM.

2. The reason for this request is to enhance geological position and to get further away from a well that had a water flow while drilling.

3. Change surface casing setting depth from 750' to 1150', use 650 Sx. of cement and circulate cement to surface. This change is requested because of possible water flow, at shallow depth.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Agent

Date 07/08/98

(This space for Federal or State office use)

Approved by (ORIG. SGD) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date JUL 23 1998

Conditions of approval, if any:

100-100000  
100-100000  
100-100000  
100-100000

RECEIVED  
JAN 10 1961  
U.S. AIR FORCE

100-100000

RECEIVED