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	Dr. Ste 430E, Midlan						10. FIELD AND PC		
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• • • •		545 FOL &	, 1700 1				AND SURVEY Sec. 26,	OR AREA	λ
At proposed prod. zon	Unit U	345' FSL &						120-3,	
DISTANCE IN MILES A	ND DIRECTION FROM NEA	EST TOWN OR POS	T OF ICE*				12 COUNTY OR PA	ARISH	13. STATE
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District [PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Na ural Resources Department

OIL CONSERVATION DIVISION PO Eox 2088 Santa Fe. NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹Pool Name ² Pool Code API Number Varren Drinkard East 63120 30.025-34463 Well Number Property Code Property Name 147 WARRIEN UNIT 003122 ^{*}Elevation ^{*}Operator Name OGRID No. 3561' CONCICO INC. 005073 ¹⁰Surface Location Feet from the North/South line East/West line Feet from the Lot Idn County Township UL or lot no. Section Range 1955 EAST 20-S 345 SOUTH LEA 38-E 26 0 Bottom Hole Location If Different From Surface North/South line Feet from the East/West line County Feet from the Lot Idn Township Range UL or lot no. Section ¹⁴Consolidation Code ¹⁹Order No. ¹² Dedicated Acres ¹³ Joint or Infill 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLICTION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION why certify that the information of unlets to the best of my knowledge and bellef. Inn Johnson Signature Jo Ann Johnson Printed Name Property Analyst Title April 30, 1998 Date ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief. APRIL 13, 1998 Date of Survey Signature and Seal of Professional Surveyor: LAT.=32'32'15" LONG.=103'06'59" na Ann an Th

1955'

Certificate Number

8278

1999 - **199** - 1999 - 1

Receivert Robbs UCD

VICINITY MAP



SCALE: 1" = 4 MILES

WTC 45237	
-----------	--

SEC. _____26 ___TWP. ____20-S ____RGE. ____38-E ____

SURVEY N.M.P.M

COUNTY ____ LEA ____ STATE ___NM

DESCRIPTION 345' FSL & 1955' FEL

ELEVATION 3561'

OPERATOR _____CONOCO INC.

LEASE WARREN UNIT NO. 147

MIDLAND, TEXAS

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

915-685-3800

LOCATION VER FICATION MAP



SCALE: 1" = 2000' WTC 45237

SEC	26	TWP	20-S	RGE	38-E
SURVEY		N.M.P.M			
COUNTY		LEA		STATE _	NM
DESCRIP		345' FS	L & 1955	FEL	
ELEVATIO	ON	3561'			
OPERATO	OR	CONOC	D INC.		
LEASE	WAF	REN UNIT	NO. 147		
		AP HOBBS		MEXICO, H	OBBS SE,

CONTOUR INTERVAL ______

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800





I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all	
requirements for land surveys as specified by the state of New Mexico.	
EARL FOOT	
Earl Foote Registered Professional Surveyor	
10 ARC IN	ENGIN
Earl Foote Registered Professional Surveyor	Survey

Registered Professional Surveyor New Mexico Certificate No. 8278

PROPOSED ROAD TO SERVE WARREN UNIT NO. 147

CONOCO INC.

920.0 feet of proposed road in Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico

WEST	TEXAS	CONSULTANTS,	INC.
------	-------	--------------	------

, ANN	ENGINEERS-PLANNERS	RS-PLANNERS-SURVEYORS MIDLAND, TEXA:				
SSIONAL	Survey Date: 4-13-98	Date: 4-21-98	Scale: 1" = 1000'			
	WTC No. 45237	Drawn By: R.S.	Sheet 2 of 2			







1054.2 feet of proposed flowline in Section 26, T-20-S, R-38-E, N.M.P.M.,

and the let		Lea County, New Mex	tico
2	1	TEXAS CONSULTA	NTS, INC. MIDLAND, TEXAS
SIONALLT	ENGINEERS-PLANNERS	S-SURVETURS	MIDLAND, TEAAS
Earl Foote	Survey Date: 4-13-98	Date: 4-21-98	Scole: 1" = 1000'
Registered Professional Surveyor New Mexico Certificate No. 8278	WTC No. 45237	Drawn By: R.S.	Sheet 1 of 2

g

8278



survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.	CONOCO INC.
REARL FOOTE REAR MEXICO	3282.6 feet of proposed flowline in Section 26, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico WEST TEXAS CONSULTANTS, INC. ENGINEERS-PLANNERS-SURVEYORS MIDLAND, TEXAS
Earl Foote	Survey Date: 4−13−98 Date: 4−21−98 Scale: 1" = 1000'
Registered Professional Surveyor New Mexico Certificate No. 8278	WTC No. 45237 Drawn By: R.S. Sheet 2 of 2





PROPOSED WELL PLAN OUTLINE

GL 5 561

ALL DEPTHS ARE

		Warren Unit No. 147						GL → 561 ALL DEPTHS A	RE
		345 FSL & 1955 FEL, Sec 26-T20S-F DPILLING	R38E, Lea County, New Mexico			1	FORMATION	BELOW GPOU	<u>IND LEV</u> T
f			FORMATION EVALUATION	HOLE	CASING PROGRAM	FPAC GPAD	PRESSURE GRADIENT	WE!GHT & TYPE	DAY
		Possible hole anglargement		12-1/4"				Spud	
		and sloughing							
							Less than 8.3		
0					9 5/9# 22# M 50				ł
					8-5/8", 23#, M-50 ST&C @ 1500'				
F	Rustler @ 1580' Fop Salt @ 1670'	Washouts in Salt Section		7-7/8"	600 sx. Circulate Cement	+		10 ppg Brine	2
ō									
							Less than 8.4		
	Ease Sait @ 2750'								
`	Yates @ .2880'	Possible Deviation	No Mud Logs						
	7-Rivers @ 3150'								
				1					
	•		H2S Monitor on at 3500'						
	Queen @ 3710' Penrose @ 3860'								
	Grayburg @ 4065'								
0					Mud up with Gel-Starch if				
-	San Andres @ 4337'	Possible losses and seepage to TD			necessary to control losses.				
0					i.				7
	Giorieta @ 5560'	Cases of differential sticking through the Glorieta							
	Blinebry Mkr @ 6030'				Top Tail Cement @ 5700				
	Billiably Miki & Scoo								
0									
	Tubb Mkr @ 6500'								
	Drinkard (@ 6800'								
00	Аьо @ 7050		BPB to log well						
					E 1/08 174 K 55 177 -			Starch/salt gel	18
	TD @ 7250		GR-CAL-CNL-FDC-MLL-D _L-PE		5-1/2", 17#, K-55, LT&C @ 7250'				
	1				1355 sx. Circulate Cement				
71	74	-1.1.	·		7		-1 1		
4	- lille	2ma 5/1/98	-		ler, Reservoir Engineer	e	<u>5/1/98</u> 14-Apr-98		
n Tieter	na, starr ingineer	France 5/1/98		gest tvill	ior, resortion Engineer		1- 141.70		
		1 2							

Well Name : Warren Unit #147

Location : 345' FSL & 1955' FEL, Sec. 26, T20S, R38E, Lea Co., NM

Casing Program :

Surface	8 5/8"	casing	in	12 1/4"	Hole	at _	1500	_ft.
Production	5 1/2"	casing	ir	7 7/8"	_Hole	at _	7250	_ft.

Cementing Program :

.

<u>Surface</u>					
Lead	400	sacks	Class C		
Additives	35:65:6 (P	oz:Cem:Ge) + 2% CACL	2	
-	+ 0.25 pps	Cello-Flake	e		
Mixed at	12.7	ppg	Yield _	1.88	_cuft/sk
Tail	200	sacks	Class C		
Additives	2% CACL2	2	<u></u>		
Mixed at	14.8	ppg	Yield	1.34	_cuft/sk
Production					
Lead	1005	sacks	Class C		
Additives	16% Gel	0.4% CD-3	32 + 0.2% SN		
Mixed at	12	ppg	Yield _	2.69	_cuft/sk
Tail Additives	<u>350</u>	sacks	Class C -58 + 3% Salt	+ 0.3%	CD-32
Additives	+ 0.2%		<u></u>		
Mixed at	14.8	ppg	Yield	1.37 45	_cuft/sk cc/30 min.
Free Water	0	%	Fluid Loss	40	

SURFAC E USE PLAN Conoco Inc.

Warren Unit 147

The following is required information concerning the possible effect which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be ε ware of all items of this plan.

1. Existing Roads

- A. The proposed well site is 345' FSL & 1955' FEL, Sec. 26, T20S, R38E, Lea County, New Mexico.
- B. Directions to the location are as follows:

Travel South of Hobbs or Hwy. 18 for 10.5 miles; turn east through cattleguard; travel .4 mile; turn north and travel .2 mile; turn east and travel .2 mile to location.

- C. No improvement or maintenance is anticipated for the existing roads.
- 2. <u>Planned Access Roads</u>
 - A. 3720.6' of new access road will be required.
 - B. Turnouts as required by surface management agency.
 - C. Culverts as required by surface management agency.
 - D. Gates, cattleguards, or fences as required by surface management agency.

3. <u>Topographic Map and Well Location</u>

A 7.5" quadrangle topo map was filed with the NOS.

4. <u>Additional Rights-of-Way</u>

Access road and flowline as shown on attached plats.

5. <u>Water Supply</u>

Fresh and brine water will be obtained from Goldstar's Water Station located 1 mile north of Eunice, NM, on Loop 18 and will be trucked to location by the same directions for reaching the drilling site.

6. <u>Source of Construction Materials</u>

Construction materials will be obtained from the SE/4 NE/4, Sec. 16, T20S, R38E, Lea County, NM.

7. Methods of Handling Waste Disposal

- A. The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry, and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured, and reseeded with the appropriate seed mixture as specified by the surface managing agency.
- B. All garbage and trash will be hauled away to designated landfill by Conoco.
- C. Chemical toilets will be provided and maintained during drilling operations.

8. <u>Ancillary Facilities</u>

No ancillary facilities are planned.

9. <u>Wellsite Layout</u>

See attached Wellsite Layout. The V-door faces East. The reserve pit will be lined with plastic and the pad and pits are staked. All unguarded pits containing liquids will be fenced and any unguarded pit containing liquids will be fenced.

10. Plans for Restoration of Surface

Reserve pits will be rehabilitated once drilling fluids have been allowed to evaporate to the point the pits are dry enough for backfilling and leveling. In the event drilling fluids will not evaporate in a reasonable time period, the fluids will be removed and transported by tank truck to a state approved disposal facility. Backfilling and leveling of the location will be completed within a time period of one year upon cessation of drilling operations.

11. Surface Ownership

The surface ownership is USA, Robert A. McCasland and Dallas McCasland, G.P. Sims, et ux. and Will Terry Trust, et al.

12. Archeological Clearance

An archeological survey is being conducted and will be provided upon completion.

13. Operator's Representative and Certification

The person who can be contacted concerning compliance of this Surface Use Plan is:

Troy L. Early 10 Desta Drive, Suite 430E Midland, Texas 79705 (915) 686-5579 I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in this plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jungt. (\mathcal{O}) Troy L. Early

Right-of-Way Agent

5-11-98

Date



TRAILER - MOUNTED RIG LAYOUT



EXHIBIT D

BOP SPECIFICATIONS



CHOKE MANIFOLD DIAGRAM



MANIFOLD

A Hanuel Hydraulic

1125 DRILLING OPERATIONS PLAN

I. Hydrogen Sulfide Training

All contractors and subcontractors employed by Conoco will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

- 1. The hazards and characteristics of hydrogen sulfide (H2S)
- 2. Safety precautions
- 3. Operations of safety equipment and life support systems.

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

- 1. The effect of H2S on metal components in the system, especially high tensile strength tubulars are to be used.
- 2. Corrective action and shut-down procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
- 3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following safety equipment will be on location:

- A. Wind direction indicators as seen in attached diagram.
- B. Automatic H2S detection alarm equipment (both audio and visual).
- C. Clearly visible warning signs as seen on the attached diagram. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the dog house and at briefing areas as seen in the attached diagram.

- 2 Well Dontrol Systems
 - A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- 1. pipe rams to accomodate all pipe sizes
- b. blind rams
- c. choke manifold
- d. closing unit
- e. flare line and means of ignition
- B. Communication

The rig contractor will be required to have two-way communication capability. Conoco will have either land-line or mobile telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices, and the use of H2S scavengers when appropriate will minimize hazards when penetrating H2S bearing zones.

D. Drill Stem Tests

There are no drill stem tests proposed for this well.

III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached:

- 1. Rig orientation
- 2. Terrain
- 3. Briefing areas
- 4. Ingress and egress
- 5. Pits and flare lines
- 6. Caution and danger signs
- 7. Wind indicators and prevailing wind direction

Jo Ann Johnson Property Analyst **Right of Way and Claims** Conoco Inc. 10 Desta Drive, Suite 430E Midland, Texas 79705-4500 (915) 686-5515

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May 8, 1998

Bureau of Land Management 620 E. Greene Carlsbad, New Mexico 88221

Barry Hunt, Surface Protection Specialist Attn:

Re: Settlement for Well Location and Appurtenances WARREN UNIT Well #147 Section 26, T20S, R38E Lea County, New Mexico

Dear Mr. Hunt:

By this letter Conoco Inc. has made settlement with surface owner for the construction of the above referenced location and appurtenances.

If you have questions, please contact me at 915-686-5515.

Sincerely,

Je Ann Jelinsen Jo Ann Johnson