District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210			State of New Mexico Energy, Minerals & Natural Resources Dep							Instructions on back				
District III 1000 Rio Brazo District IV	Santa Fe, NM 8					acheco			t to App	to Appropriate District Office 5 Copies				
2040 South Pa				ПO	WABLE			HORIZ	ΔΤ				ENDED REPOR	
Doulo Horte			<sup>1</sup> Operator na	me and	Address		///01		$\overline{\mathbf{T}}$				er	
Doyle Hartr 500 N. Mair						6473								
Midland, Te	xas 7970	1								<sup>3</sup> Reason for Filing Code NW				
1	PI Number					1 5 F	ool Nam	e					ool Code	
	30 - 0 25-35062				R - R	W -	GB				37240			
	<del>26100</del> /	7387	Courtland N	* Property Name Courtland Myers "B" Federal						* Well Number 3				
II. 10 S	Surface	Location		,					• • • • • • • • • • • • • • • • • • • •					
UI or lot no. D	UI or lot no. Section D 15		Range	Lot lo	Lot Idn Fe		the	North/South Line		1	East/West line		County	
		24S Tole Loc	37E	<u> </u>			0'	FNL		840'	FWL		Lea	
Ul or lot no.	Section	Township	Range	Lot Idn		Feet from the		North/South L		e Feet from the	East/West line		County	
<sup>12</sup> Lse Code							-	-					County	
<sup>™</sup> Lse Code F		g Method Co / F		Conne )8/07/	ction Date	15 C-	C-129 Permit Number			<sup>16</sup> C-129 Effective	Date <sup>17</sup> C-129 Expiration D			
III. Oil ar		- Franspo				I			<u> </u>					
<sup>18</sup> Transport OGRID	er		<sup>9</sup> Transporter N and Address				20 POD		21 O/G	3		POD ULSTR Location		
020809		Richardso							G	D-15-245-3	and Description D-15-24S-37E		· · · · · · · · · · · · · · · · · · ·	
		Main Stre North, Tex		76102-3131				58	0	(Meter Run)				
					·				il i a la c				· · · · · · · · · · · · · · · · · · ·	
IV. Produ	ced Wa	ter	<u></u>						undel.					
23 PC		DAF				24	POD ULS	TR Location	n and	Description		· · · · ·		
XD XOU C	57		24S-37E (Pr	oduce	d Water Ta	ank)								
25 Spud	Ready Date	eady Date 27 TD				28 PBTD	<sup>29</sup> Perfor	ations	30	DHC, DC, MC				
06/27		0	9/06/00 *				3664'			3164'-3				
<sup>31</sup> Hole Size 12 1/4"			<sup>32</sup> Casing & Tubing Size				<sup>33</sup> Depth S			Set	ət		<sup>34</sup> Sacks Cement	
8 3/4"			9 5/8", 36#, J-55 7", 23#, J-55				1152				850 (circ)			
· · · · · ·			<u> </u>	1,23	#, J-55	- <u>u</u>		3	675			975	(circ)	
VI. Well	Test Da	ta			<u></u>		L					<del></del>		
			elivery Date 37 Test Date				<sup>38</sup> Test Length			<sup>39</sup> Tbg. Pre	sure		Csg. Pressure	
41.01		09/06/00		09/06/00			3 hrs. 74		<	Joure	48			
41 Choke Size 26/128		42 Oil 			<sup>43</sup> Water 1.1BBLS	8,8		44 Gas 19.4 MCE		45 AOF		<sup>46</sup> Test Method ₽/F		
<sup>47</sup> I hereby certification complied with to the best of	and that the	a Information	niven above is	Division true ar	have been nd complete				<del>ترب .</del> ۵. م	ONSERVATI		/ \$101		
Signature:	Yu:	R		L			pproved b	P. v. v.		ANGERIS ANGERY		AME.	-	
Printed name:	Tricia Bar		un	•	····		Title:							
Fitle: Produc	tion Analy				·		pproval D	ate:	. <u> </u>					
ate: 09/15/00 Phone: 915-684-4011							7 2000							
<sup>8</sup> If this is a chan		or fill in the (	DGRID number			evious op	erator					str "	<u></u>	
												- 1	$\langle \rangle$	
	Previous Op	erator Signa	ture		······		Printed N	lame			Tit	tle	Date	
													~ 1	

\*Before 9/6/00. gas rejected by purchaser due to temporarily elevated CO2 content.

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