

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 032450-B
2. Name of Operator Doyle Hartman	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 500 N. Main St. Midland, Texas 79701 (915) 684-4011	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 840' FWL Sec. 15, T-24-S, R-37-E, NMPM (D-15-24S-376E)	8. Well Name and No. Courtland Myers B Fed. #3
	9. API Well No. 30-025-35062
	10. Field and Pool, or Exploratory Area Langlie Mattix (7R-Q-Gb)
	11. County or Parish, State Lea County, NM

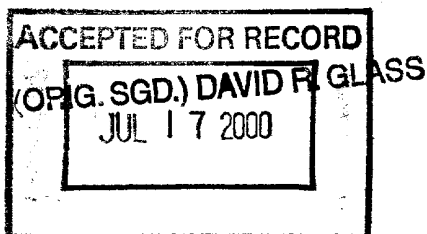
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud well, run and cmt. csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

For a detailed description of completed operations, please refer to pages 2 of 3 and 3 of 3 enclosed herewith.



14. I hereby certify that the foregoing is true and correct

Signed Steve Hartman

Title Steve Hartman, Engineer

Date 07/13/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
JUL 17 2000  
BLM  
ROSWELL, NM



Page 2 of 3  
BLM Form 3160-5 dated 7-13-00  
Doyle Hartman  
Courtland Myers "B" Federal No. 3  
API No. 30-025-35062  
(D-15-24S-37E)

### **Description of Completed Operations**

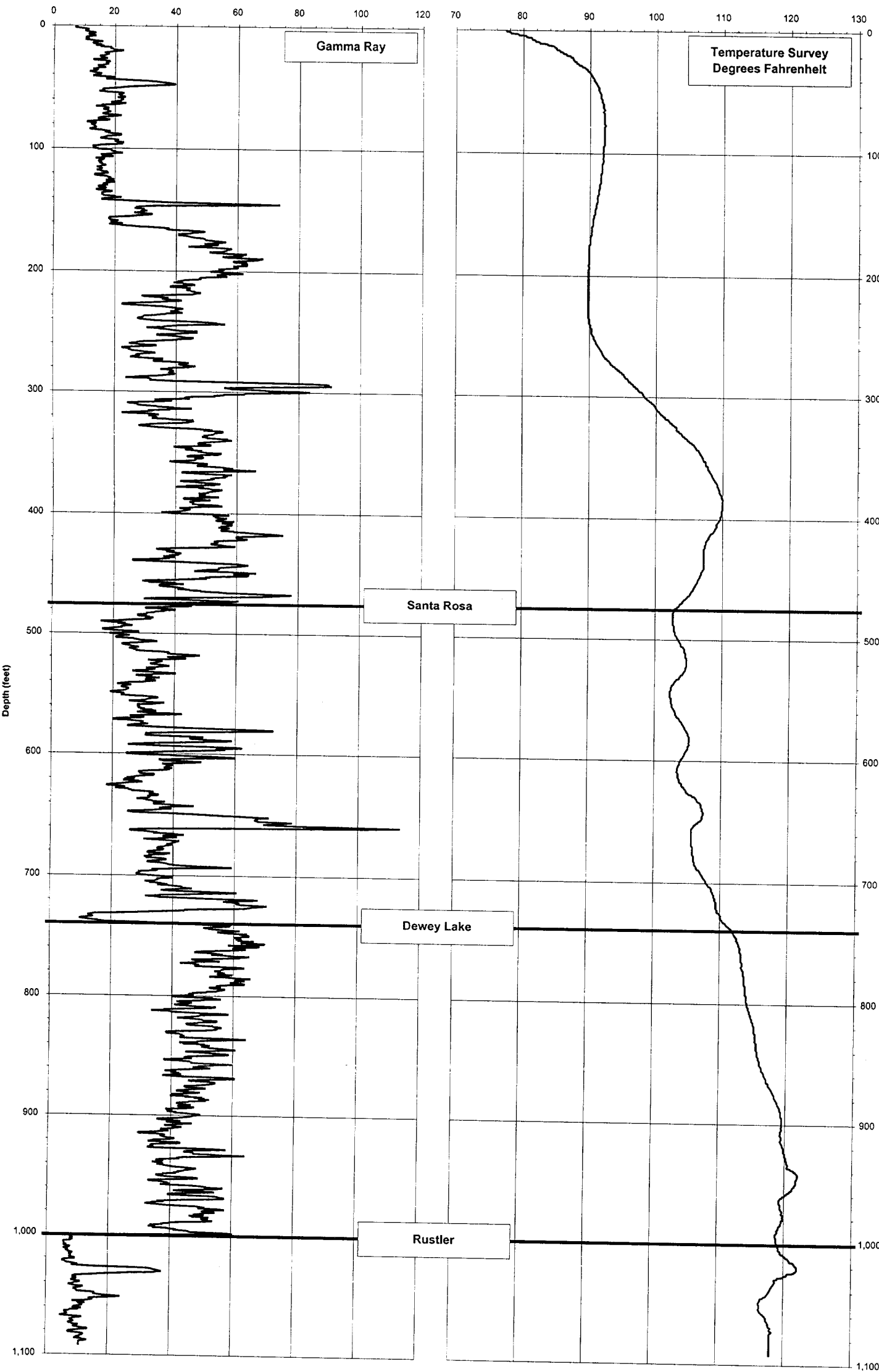
Spudded well at 7:00 P.M., CDT, 6-27-00. Drilled 12 1/4" hole to a total depth of 1152' RKB, in basal member of Rustler formation.

Ran 28 jts (1157.54') of 9 5/8" O.D., 36 lb/ft, J-55, ST&C casing equipped with a guide shoe, insert float, and (10) 9 5/8" O.D. Halliburton Type S-4 centralizers. Landed casing at 1152'. Cemented casing, at an average rate of 8 BPM, with 1010 cu. ft. of cement slurry consisting of 450 sx of API Class - C cement containing 2% gel, 3% CaCl<sub>2</sub>, 0.5 lb/sx Flocele, and 5 lb/sx gilsonite followed by 250 sx of API Class - C cement containing 3% CaCl<sub>2</sub>, 0.5 lb/sx Flocele, and 5 lb/sx gilsonite. Plug down at 8:15 P.M., CDT, 6-28-00. Cement did not circulate.

Rigged up Schlumberger. Ran TS-GR-CCL log. Found top of cement (elevated temperature) near surface (temperature profile enclosed herewith). Rigged up welder. Cut off 9 5/8" O.D. casing. Sealed 16" x 9 5/8" annulus with 1/4" steel plate. WOC 19.25 hours. Pressure tested 9 5/8" O.D. casing to 1000 psi. Pressure held okay.

Drilled 8 3/4" hole to 3675' RKB. Ran 87 jts (3682') of 7" O.D., 23 lb/ft, J-55, ST&C casing equipped with Halliburton 7" Super-Seal Float Shoe, 7" Super Seal Float Collar, and (20) 7" Halliburton Type S-4 centralizers. Landed casing at 3675' RKB, with float collar at 3664' RKB. Cemented 7" O.D. casing with 700 sx of API Class - C cement containing 2% Econolite, 0.5 lb/sx Flocele, and 5 lb/sx gilsonite followed by 275 sx of a 50-50 blend of API Class - C cement and

Courtland Myers B #3  
D-15-24S-37E  
Gamma Ray & Temperature Survey for Surface Casing Cement Job  
Date Run: 6/29/00  
Source: Schlumberger



Set 9-5/8" O.D., 36#/ft, J-55, ST&C Casing at 1152' RKB (using 10 centralizers). Cemented with 1010 ft3 of slurry consisting of 450 sx of API Class-C cement containing 2% gel, 3% CaCl2 followed by 250 sx of API Class-C cement containing 3% CaCl2.