

New Mexico Oil Conservation Division, District I

1325 N. French Drive

Hobbs, NM 88401

Form 3160-5
(November 1994)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership 157984

3a. Address

P.O. Box 50250 Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130 FAL 150 FEL SENE(H) Sec 15 T24S R37E

5. Lease Serial No.

NM710374 - NMD0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

South Matrix Unit Federal

8. Well Name and No.

46

9. API Well No.

35123
30-025-35293

10. Field and Pool, or Exploratory Area

Fowler Drinkwater

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

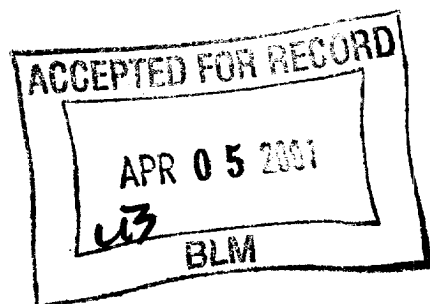
☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Spud, Set☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

CSG & CWT

☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) David Stewart

Title

Regulatory Analyst

Signature

Date

3/23/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on reverse)

NOTIFIED BLM 1/20/01 OF SPUD. MIRU KEY 12, SPUD WELL @ 0600hrs MST 1/20/01. DRILL 11" HOLE TO TD @ 1110', 1/20/01, PUMP SWEEP. RIH W/ 8-5/8" 24# J55 CSG, SET @ 1100'. M&P 300sx PREMIUM PLUS W/ 4% GEL + .25#/sx FLOCELE + 2% CaCl₂, FOLLOWED BY 200sx PREMIUM PLUS W/ 2% CaCl₂ + .25#/sx FLOCELE, DISP W/ FW, PLUG DOWN 1/21/01, CIRC 129sx CMT TO PIT, WOC-4hrs. BLM NOTIFIED & WITNESSED. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES, & CASING TO 2500#, BLM NOTIFIED OF BOP TEST, DID NOT WITNESS. TOTAL WOC-16hrs. RIH & TAG, DRILL OUT & DRILL AHEAD 1/21/01.

DRILL 7-7/8" HOLE TO TD @ 6500', 1/31/01, PUMP SWEEP & CHC. RIH W/ OPEN HOLE LOGS, POOH. RIH W/ 5-1/2" 17# L80 CSG & SET @ 6500', DV TOOL @ 3491'. M&P 1ST STAGE W/ 150sx INTERFILL C FOLLOWED BY 350sx PREMIUM PLUS W/ .3% CFR-3 + .3% D-AIR-1 + .4% LAP-1. DISP W/ FW, BUMP PLUG, DROP BOMP, OPEN DV TOOL, CIRC DV TOOL 4hrs, CIRC 91sx CMT TO PIT. M&P 2ND STAGE W/ 800sx INTERFILL C FOLLOWED BY 200sx PREMIUM PLUS W/ 2% CaCl₂, DISP W/FW, PLUG DOWN 2/1/01, CIRC 91sx CMT TO PIT, BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG, NUWH & JET CLEAN PITS, REL RIG @ 0600hrs MST 2/2/01. SI WOCU.

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BUREAU OF LAND MGMT
HOS/ELT OFFICE

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