

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35141
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	FANNING "4"
8. Well No.	1
9. Pool Name or Wildcat	UNDESIGNATED DEVONIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				
4. Well Location Unit Letter B : 879 Feet From The NORTH Line and 2078 Feet From The EAST Line Section 4 Township 24-S Range 37-E NMPM LEA COUNTY				
10. Date Spudded 10/28/00	11. Date T.D. Reached 11/18/00	12. Date Compl. (Ready to Prod.) 1/20/01	13. Elevations (DF & RKB, RT, GR, etc.) 3272'	14. Elev. Csghead
15. Total Depth 8075'	16. Plug Back T.D. 7870'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7665-7958 DEVONIAN				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run USI-CE-ULTRA SONIC				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1202'	12 1/4"	670 SX	
5 1/2"	17#	8075'	7 7/8"	2125 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	7727'
26. Perforation record (interval, size, and number) 7665-7958'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7916-7958 SPOT 84 GALS 15% NEFE, 4116 GALS 15% 7665-7675 SPOT 2 BBLS 15% HCL ACID 7684-7694 ACIDIZE 3000 GALS 15% HCL		

28. PRODUCTION							
Date First Production 1/27/01		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X22'				Well Status (Prod. or Shut-in) PROD	
Date of Test 2-06-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 49	Gas - MCF 240	Water - Bbl. 4	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments NOTARIZED DEVIATIONS							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>J. Denise Leake</i>		TITLE Engineering Assistant			DATE 2/13/01		
TYPE OR PRINT NAME J. Denise Leake					Telephone No. 397-0405		

JC