District I PO Box 1980, Hobbs, NM 88241-1980

District II 81 i South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd , Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

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	AMENDED	REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Na salawa Basada isa G	Operator Name and Address		2OGRID Number
Nearburg Producing Compa 3300 North " A" Street	ny		015742
, Building 2, Suite 120 Midland, TX 79705		30 - 0	3API Number 35201
₄Property Code	sProperty Name		₀Well No.
26793	Outland State Unit		3

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Р	11	21S	34E		660	South	990	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
· · · · · · · · · · · · · · · · · · ·	L	1	<u> </u>		L				
	₀Proposed Pool 1						10Propose	ed Pool 2	
Wilson Morre	ow Gas								

11Work Type Code N	12Well Type Code G	₁₃Cable/Rotary R	14Lease Type Code S	15Ground Level Elevation 3676
₁₅Multiple	17Proposed Depth	18Formation	₁₃Contractor	₂₀Spud Date
No	13000	Morrow	Patterson #45	11-01-00

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	65#	1350'	800 sxs	Surface
12-1/4"	9-5/8"	36# & 40#	5700'	500 sxs	
8-3/4"	5-1/2"	26# & 29#	13,000'	500 sxs	,

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 320 acres; S/2 of Section 11.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given a best of my knowledge and belief.	above is true and complete to the	OIL CONSERVATION DIVISION				
Signature: Ster	Luce	Approved By:				
Printed name: King Chausert		Title:	CHACTRA LE L'A	TIED BY CHAIS WILLIAM		
Kim Stewart			· · · · · · · · · · · · · · · · · · ·			
Title: Regulatory Analyst		Approval Date:	NO 23 X000	Expiration Date:		
Date: 10-12-00	Phone: 915/686-8235	Conditions of App Attached:	रिक्पेब			

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artemia, NM 88211-0719

P.O. Box 2068, Santa Fe, NM 87504-2058

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-025-35	520 87460	Wilson Morrow Gas		
Property Code	Pro	perty Name	Well Number	
26793	OUTLAND	O STATE UNIT	3	
OGRID No.	Оре	rator Name	Elevation	
15742	NEARBURG PI	RODUCING COMPANY	3676	

Surface Location

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ı	Р	11	21 S	34 E		660	SOUTH	990	EAST	LEA

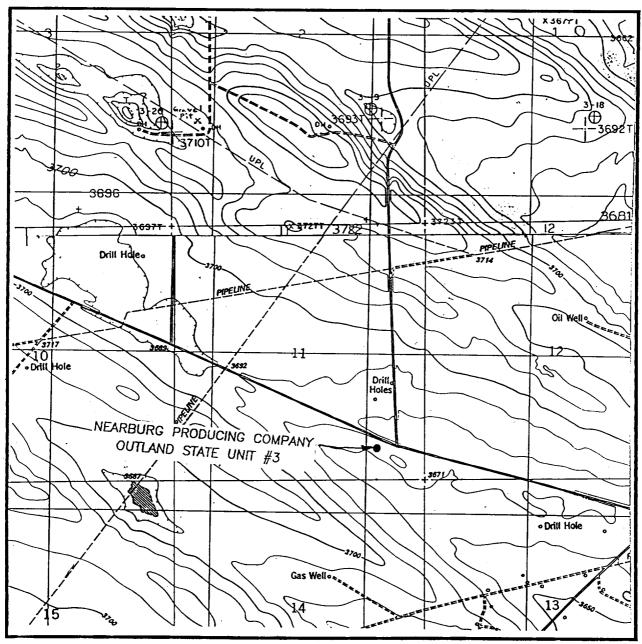
Bottom Hole Location If Different From Surface

					-			
UL or lot No.	Section Towns	ship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation	Code 0	rder No.	1		<u> </u>	<u> </u>
320	N							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS BEEN APPROVED B	
		OPERATOR CERTIFICATION
		I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	 	Signature Kim Stewart
		Printed Name
		Regulatory Analyst
		October 12, 2000 Date
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
`		OCTOBER 6, 2000
	 	Date Surveyed Signature & Seal of Professional Surveyor
	 	Minaly & B. Morris 00 - 12 = 1249
	1 2000	Certificate No. ROYALD & EIDSON, 3239
\ \ \ \		

LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

9

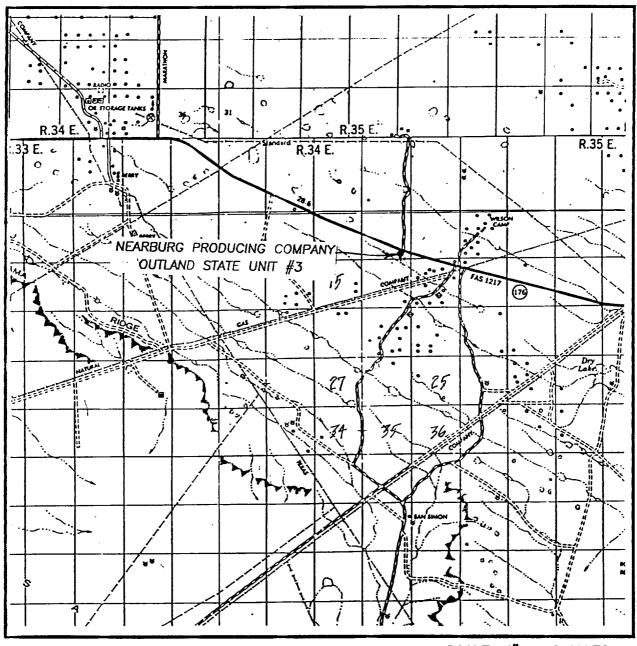
CONTOUR INTERVAL - 10'

SEC. <u>11</u> TWP. <u>21-S</u> RGE. <u>34-E</u>
SURVEY N.M.P.M.
COUNTYLEA
DESCRIPTION 660' FSL & 990' FEL
ELEVATION3676
OPERATOR_NEARBURG PRODUCING COMPANY
LEASE OUTLAND STATE UNIT
U.S.G.S. TOPOGRAPHIC MAP
MONUMENT SW, SAN SIMON RANCH, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



VICINITY MAP

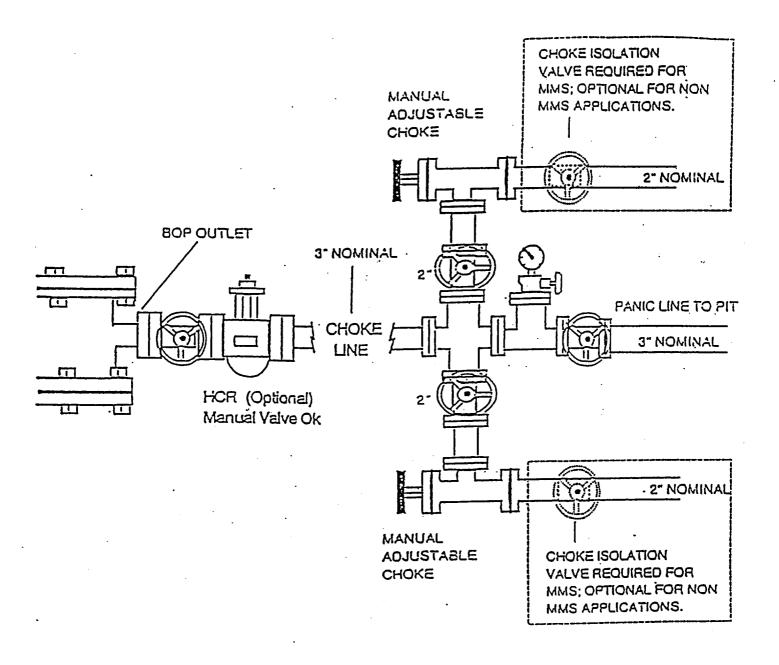


SCALE: 1" = 2 MILES

SEC. <u>11</u>	TWP. <u>21-S</u> RGE. <u>34-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DE SCRIPTIC	ON 660' FSL & 990' FEL
EL EVATION	3676
OP ERATOR	NEARBURG PRODUCING COMPANY
	OUTLAND STATE UNIT

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

ARBURG PRODUCING COMPA CHOKE MANIFOLD 5M SERVICE



NEARBURG PRODUCING COMPANY BOPE SCHEMATIC

