District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District II.

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

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	REC	UEST FO	OR ALI	_OWABLI	E AND AU	THORIZA	TION TO TR	ANSPORT		
		¹ Oper	rator name ai	nd Address				OGRID Number		
		n Limited E	artners!	hip						
P.O. Box 50250					³ Re			157984 eason for Filing Code		
Midland, '	TX 79710 API Number							NW	, de	
					5 Pool N	ame			Pool Code	
30-0 25-35292 7 Property Code			Fowler Drinkard						26224	
·			8 Property Name					26220 9 Well Number		
T 10	19582			So	uth Mattix T	<u> Mit Federal</u>	<u></u>		45	
I. UL or lot no.	Surface	Location								
		Township	Range	Lot. Idn	Feet from the	North/South L	ine Feet from the	East/West line	County	
J	1 15	1 24S	37E		2005	south	1650	east	Lea	
UL or lot no.	Section	Hole Loc		т. — — —						
² Lse Code			Range	Lot. Idn	Feet from the	North/South L	ine Feet from the	East/West line	County	
	13 Producin	ng Method Code	: 14 Gas C	Connection Date	¹⁵ C-129 Per	mit Number	¹⁶ C-129 Effective	Date 17 C-1	29 Expiration D	
F		P	2	2/12/01					-> 2.Apiracion L	
I. Oil and	l Gas Tr									
18 Transporter OGRID			porter Name Address	;	20 POD	21 O/		D ULSTR Location		
37480	EOTT	Energy Pi				-		and Description		
3/400		Box 4666	berme r	T,	3 0260	10 0		_		
1	20000000000000000000000000000000000000	ton, TX 77	210-4666	5						
20809		Richardson			20250		****			
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	mnlation									
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Well Con 25 Spud Date	2			66501	656	7'	²⁹ Perforati — 6126-6267	ŀ	DHC, MC	
Well Col ²⁵ Spud Date ⁵ /01 ³¹ Hole	Size 2	²⁶ Ready D	³² Casing &	6650' & Tubing Size	656			ŀ		
Well Con ²⁵ Spud Date ⁵ /01 31 Hole	e Size	²⁶ Ready D	³² Casing &	66501	656	7'		³⁴ Sacks Cem		
Well Con ²⁵ Spud Date ⁵ /01 31 Hole	Size 2	²⁶ Ready D	³² Casing &	6650' & Tubing Size	656	33 Depth Set		34 Sacks Cem		
Well Con ²⁵ Spud Date ⁵ /01 31 Hole	e Size	²⁶ Ready D	³² Casing &	6650' & Tubing Size	656	33 Depth Set 1222' 6650'		³⁴ Sacks Cem		
Well Con 25 Spud Date (5/01 31 Hole 1 7-7	2 Size	²⁶ Ready D	³² Casing &	6650' & Tubing Size 8-5/8" i-1/2"	656	33 Depth Set		34 Sacks Cem		
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Printed Name

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