

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Serial No.

1037X-WM032163

Lease, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership 157984

3a. Address

P.O. Box 50250 Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2005 FSL 1650 FEL NWSE(J) Sec 15 T24S R37E

7. If Unit or CA/Agreement, Name and/or No.

South Mattix Unit Federal

8. Well Name and No.

45

9. API Well No.

30-025-35292

10. Field and Pool, or Exploratory Area

Fowler Drinkard

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

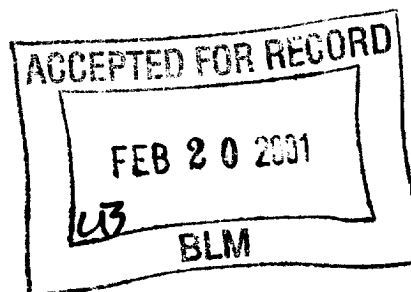
☐ Well Integrity

☒ Other SPUD, SET

CSG & CMT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

Date

2/6/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

ATTACHMENT 3160-5
OCCIDENTAL PERMIAN LP
SOUTH MATTIX UNIT FEDERAL #45
SEC 15 T24S R37E
LEA COUNTY, NM

NOTIFIED BLM 1/5/01 OF SPUD. MIRU KEY 12, SPUD WELL @ 2300hrs MST 1/5/01. DRILL 11" HOLE TO TD @ 1222', 1/6/01, PUMP SWEEP. RIH W/ 8-5/8" 24# J55 CSG, SET @ 1222'. M&P 300sx PREMIUM PLUS W/ 4% GEL + .25#/sx FLOCELE + 2% CaCl₂, FOLLOWED BY 200sx PREMIUM PLUS W/ 2% CaCl₂ + .25#/sx FLOCELE, DISP W/ FW, PLUG DOWN 1/7/01, CIRC 74sx CMT TO PIT, WOC-5hrs. BLM NOTIFIED & WITNESSED. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES, & CASING TO 2500#, BLM NOTIFIED OF BOP TEST, DID NOT WITNESS. TOTAL WOC-17hrs. RIH & TAG, DRILL OUT & DRILL AHEAD 1/7/01.

DRILL 7-7/8" HOLE TO TD @ 6650', 1/17/01, PUMP SWEEP & CHC. RIH W/ OPEN HOLE LOGS, POOH. RIH W/ 5-1/2" 17# L80 CSG & SET @ 6650', DV TOOL @ 3513'. M&P 1ST STAGE W/ 250sx INTERFILL C FOLLOWED BY 350sx PREMIUM PLUS W/ .3% CFR-3 + .3% D-AIR-1 + .4% LAP-1. DISP W/ FW, BUMP PLUG, DROP BOMP, OPEN DV TOOL, CIRC DV TOOL 4hrs, CIRC 200sx CMT TO PIT. M&P 2ND STAGE W/ 1050sx INTERFILL C FOLLOWED BY 200sx PREMIUM PLUS W/ 2% CaCl₂, DISP W/FW, PLUG DOWN 1/19/01, CIRC 75sx CMT TO PIT, BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG, NUWH & JET CLEAN PITS, REL RIG @ 0600hrs MST 1/19/01. SI WOCU.