

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership 157984

3a. Address

P.O. Box 50250 Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830 FNL 1830 FEL SWNE (G) Sec 22 T24S R37E

Serial No.

NM 1037X-NM032450A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

South Matrix Unit Federal

8. Well Name and No.

49

9. API Well No.

30-025-

10. Field and Pool, or Exploratory Area

Fowler Drinkard

11. County or Parish, State

Lee NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

David Stewart

Date

11/8/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

PETROLEUM ENGINEER

NOV 14 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 14 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

South Mattix Unit Federal #
Sec 15-22 T24S R37E
Federal Lease No.
Unit No. NM-71037X

PROPOSED TD: 6500' TVD

BOP PROGRAM: 0' - 1050' None
1050' - 6500' 11" 5M blind pipe rams with 5M annular
preventer and rotating head below 5300'.

CASING: Surface: 8-5/8" OD 32# K55 ST&C new casing from 0-1100'
11" hole
Production: 5-1/2" OD 17# L80 LT&C new casing from 0-6500'
7-7/8" hole - DV Tool @ 3500'

CEMENT: Surface - Circulate cement with 525sx Premium Plus Cement with 4%
Gel + 2% CaCl_2 + .25#/sx Flocele followed by 200sx Premium Plus
Cement with 2% CaCl_2 + .25#/sx Flocele
Production - Circulate cement with
1st stage-285sx Interfill C cement followed by 395sx Premium
Plus Cement with .3% CFR-3 + .3% D-AIR-1 + .4% LAP-1.
2nd stage-240sx Interfill C cement followed by 395sx Premium
Plus Cement with 2% CaCl_2 .

Note: Cement volumes may need to be adjusted to hole caliper.

MUD: 0-1050' Fresh water/native mud. Lime for pH control
(9-10). Paper for seepage.
Wt 8.7-9.2 ppg, Vis 32-34 sec
1050'-6500' Brine Water (10.0). Starch for shales.
Paper for seepage. Vis 28-32sec. WL 10-15cc.