PPP Pase - 1 Convec	ite District Office s	En	State of New		ec	Form C-10 Revised March 25, 19				
Fee Lease - 5 copies L <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240			En J, Minerals and Natural Resources			WELL API NO. 30-025-35359				
District II 811 South First, Arte		OI	IL CONSERVATION DIVISION							
District III			2040 South Pacheco			5. Indicate Type of Lease STATE x FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505							State Oil & Gas Lease No.			
2040 South Pacheco,	05		B-9974-4							
WELL C	OMPLETIC)N OR RECO	MPLETION REPO	ORT AND LOC	3	5 5 73.4954.00	n Angelering and an			
a. Type of Well: OIL WE	LLX GAS	WELL 🗖 DRY		7. Lease Name or Unit Agreement Name						
b. Type of Comp NEW X WELL	WORK OVER I	DEEPEN BAC		Alfalfa "2" State						
. Name of Operate		roduction Cor		8. Well No.						
. Address of Oper		roduction Cor	прану	<u></u>		9. Pool name or Wildcat				
		arkway East,	Suite 300 - Houst	ton, TX 77032		Fowler, Devonian				
. Well Location		<u> </u>								
Unit Letter	<u> </u>		eet From The S	Line and	350	Feet Fro	om The	W Line		
Section 0. Date Spudded	2 11. Date T.D. 1	Township Reached 12 D	24S R Date Compl. (Ready to Prod	Range 37E		MPM RKB, RT, GR	Lea etc.)	County 4. Elev. Casinghead		
•							,	IT. LICY. Cashighead		
2/14/01 5. Total Depth	03/03/01	03/2 g Back T.D.	29/01 17. If Multiple Compl. Ho	3230' GR /				Cable Teal-		
5. Total Depth 7,900' MD			Zones?		itervals d By	Rotary Tools		Cable Tools		
						0 – 7,900'				
9. Producing Inter 520-7558 & 7		empletion - Top, Bott	om, Name				20. Was Dire Yes	ectional Survey Made		
1. Type Electric a		.un				21. Was W				
riple combo w/ so										
			CASING RECO	DD (Denert a	11 atmin	<u>No</u>				
CASING SIZ	E WE	IGHT LB./FT.	DEPTH SET	HOLE SIZ			G RECORD	AMOUNT PULLED		
20"		Conductor	40'	26"		9 sx ready mix				
9 5/8"		36#	1,080'	12 ¼"		410 sx				
5 1/2"		17#	7,900'	<u>8 ¾"</u>		825	SX			
4.	L		LINER RECORD	·	25	l7	UBING RE			
IZE	ТОР	BOTTOM	SACKS CEMEN	IT SCREEN	SIZ		DEPTH SH			
					2-	7/8	7658	N/A		
	· · ·	ize, and number)		DEPTH INTERVAL		RACTURE, CEMENT, AMOUNT AND KIND M 2000 gal 15% NEFE		IATERIAL USED		
,520' – 7,558 [°]				7,520-7,558		2000 gal 15%	% NEFE HO	CI		
,520' – 7,558 [°]				7,520-7,558 7,570-4,577		2000 gal 15% 500 gal 15%				
,520' – 7,558 [°]				· · · · · · · · · · · · · · · · · · ·						
7,520' – 7,558 7,570' – 7,577'				7,570-4,577						
7,520' – 7,558 7,570' – 7,577 8	,	Production Mat		7,570-4,577 RODUCTION	1	500 gal 15%	NEFE HC	I		
2,520' – 7,558 2,570' – 7,577 8 Date First Producti	,	Production Meth Pumping	PF hod (Flowing, gas lift, pump	7,570-4,577 RODUCTION	1	500 gal 15%		I		
2,520' – 7,558 2,570' – 7,577 8 Date First Producti 03/29/01	,		hod (Flowing, gas lift, pump	7,570-4,577 RODUCTION	J Dump)	500 gal 15% Well Status	NEFE HC	I ut-in)		
2,520' – 7,558 2,570' – 7,577 8 Date First Producti 03/29/01 Date of Test	, ion Hours Tested	Pumping Choke Size	hod (Flowing, gas lift, pump	7,570-4,577 RODUCTION ping - Size and type p	J Dump)	Well Status Prod. s - MCF	NEFE HC	I ut-in)		
2,520' - 7,558 2,570' - 7,577 8 20ate First Producti 03/29/01 20ate of Test 03/30/01	, ion Hours Tested 24	Pumping Choke Size OL	hod (Flowing, gas lift, pump Prod'n For Test Period	7,570-4,577 RODUCTION ping - Size and type p Oil - Bbl 207	Ga Ga 24	Well Status Prod. s - MCF 2	NEFE HC	1 ut-in) ol. Gas - Oil Ratio 1169		
2,520' - 7,558 2,570' - 7,577 28 20 A Content of Test 23/29/01 20 A Content of Test 23/30/01 20 Content of Test 23/30/01 20 Content of Test 20 Con	, ion Hours Tested 24 Casing Pressur 60	Pumping Choke Size OL re Calculated 2 Hour Rate	hod (Flowing, gas lift, pump Prod'n For Test Period 24- Oil - Bbl. 207	7,570-4,577 RODUCTION ping - Size and type p Oil - Bbl	Ga 24	Well Status Prod. s - MCF	NEFE HC	I ut-in) Dl. Gas - Oil Ratio		
7,520' - 7,558 7,570' - 7,577 28 Date First Producti 03/29/01 Date of Test 03/30/01 Press. 60 9. Disposition of	, ion Hours Tested 24 Casing Pressur 60	Pumping Choke Size OL re Calculated 2	hod (Flowing, gas lift, pump Prod'n For Test Period 24- Oil - Bbl. 207	7,570-4,577 RODUCTION ping - Size and type p Oil - Bbl 207 Gas - MCF	Ga 24	Well Status Prod. s - MCF 2 Water - Bbl.	NEFE HC s (Prod. or Shu Water - Bt 243 Oil G	I ut-in) ol. Gas - Oil Ratio 1169 ravity - API - (Corr.)		
7,520' - 7,558 7,570' - 7,577 28 Date First Producti 03/29/01 Date of Test 03/30/01 Flow Tubing Press. 60 99. Disposition of Vented	, Hours Tested 24 Casing Pressu 60 Gas (Sold, used f	Pumping Choke Size OL re Calculated 2 Hour Rate	hod (Flowing, gas lift, pump Prod'n For Test Period 24- Oil - Bbl. 207	7,570-4,577 RODUCTION ping - Size and type p Oil - Bbl 207 Gas - MCF	Ga 24	Well Status Prod. s - MCF 2 Water - Bbl.	Water - Bt 243 Oil G 35	I ut-in) ol. Gas - Oil Ratio 1169 ravity - API - (Corr.)		
 26. Perforation r 7,520' - 7,558' 7,570' - 7,577' 28 28 29/01 29/01 20ate of Test 23/30/01 20ate of Test 23/30/01 20ate of Test 23/30/01 20ate of Test 20ate of Tes	, Hours Tested 24 Casing Pressu 60 Gas (Sold, used f	Pumping Choke Size OL re Calculated 2 Hour Rate	hod (Flowing, gas lift, pump Prod'n For Test Period 24- Oil - Bbl. 207	7,570-4,577 RODUCTION ping - Size and type p Oil - Bbl 207 Gas - MCF	Ga 24	Well Status Prod. s - MCF 2 Water - Bbl.	Water - Bt 243 Oil G 35	I ut-in) ol. Gas - Oil Ratio 1169 ravity - API - (Corr.)		
7,520' - 7,558 7,570' - 7,577 28 Date First Producti 03/29/01 Date of Test 03/30/01 Press. 60 9. Disposition of Vented 10. List Attachmer Semp. Log, Devia	, Hours Tested 24 Casing Pressu 60 Gas <i>(Sold, used f</i> nts ation Report	Pumping Choke Size OL re Calculated 2 Hour Rate for fuel, vented, etc.)	hod (Flowing, gas lift, pump Prod'n For Test Period 24- Oil - Bbl. 207	7,570-4,577 RODUCTION ping - Size and type p Oil - Bbl 207 Gas - MCF 242	Ga 24	Well Status Prod. s - MCF 2 Water - Bbl. 243	NEFE HC 6 (Prod. or Shu Water - Bt 243 Oil G 35 Test Witness	I at-in) ol. Gas - Oil Ratio 1169 ravity - API - (Corr.) sed By		
2,520' - 7,558 2,570' - 7,577 3 Date First Production 13/29/01 Date of Test 13/30/01 Date of Test 13/30/01 Date of Test 0. List Attachmer Comp. Log, Devia 1. Thereby certy	, Hours Tested 24 Casing Pressu 60 Gas (Sold, used f nts ation Report ify that the info	Pumping Choke Size OL re Calculated 2 Hour Rate for fuel, vented, etc.)	hod (Flowing, gas lift, pump Prod'n For Test Period 24- Oil - Bbl. 207 both sides of this form a	7,570-4,577 RODUCTION ping - Size and type p Oil - Bbl 207 Gas - MCF 242	Ga 24	Well Status Prod. s - MCF 2 Water - Bbl. 243	NEFE HC 6 (Prod. or Shu Water - Bt 243 Oil G 35 Test Witness	I at-in) ol. Gas - Oil Ratio 1169 ravity - API - (Corr.) sed By		
8 2,520' - 7,558' 2,570' - 7,577' 8 Date First Production 13/29/01 Date of Test 13/30/01 10w Tubing 1 Thereby certified 1 The	, Hours Tested 24 Casing Pressu 60 Gas <i>(Sold, used f</i> nts ation Report	Pumping Choke Size OL re Calculated 2 Hour Rate for fuel, vented, etc.)	hod (Flowing. gas lift, pump Prod'n For Test Period 24- Oil - Bbl. 207 both sides of this form of Printed	7,570-4,577 RODUCTION ping - Size and type p Oil - Bbl 207 Gas - MCF 242	Ga 24	500 gal 15% Well Status Prod. s - MCF 2 Water - Bbl. 243 best of my kn	NEFE HC 6 (Prod. or Shu Water - Bt 243 Oil G 35 Test Witness	I ut-in) Dl. Gas - Oil Ratio 1169 ravity - API - (Corr.) sed By		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" 1050 T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Pictured Cliffs T. Penn. "D" T. Atoka 2400 T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers 7520 T. Menefee T. Devonian T. Madison 3412 T. Oueen T. Silurian T. Point Lookout T. Elbert T. Grayburg 3670 T. Montoya T. Mancos T. McCracken T. San Andres 3904 T. Simpson T. Gallup T. Ignacio Otzte Base Greenhorn T. Glorieta 5066 T. McKee T. Granite T. Paddock T. Ellenburger T. Dakota Т T. Blinebry T. Gr. Wash T. Morrison Τ. T.Tubb 5980 T. Delaware Sand T.Todilto Т T.Drinkard 6123 T. Bone Springs T. Entrada T. T. Abo 6460 Τ. T. Wingate Τ. Τ. T. Wolfcamp 7206 Τ. T. Chinle T. Penn Т T. Permian Τ. T. Cisco (Bough C) Τ. T. Penn "A" Τ. **OIL OR GAS** SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to...... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet..... No. 3, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
2,500	6,000	500	Dolomite				
6,000	7,850	1,850	Dolomite, Limestone & Shale				
					l.		
					1		
							1234537
							12 ³
					r .		
							6712829303y
				1			
							152
							1028235
		1		1		1	