

7. This well will test the Delaware Sand. The testing, logging and coring program is as follows:
 - DST's: Up to two (2) drill stem tests will be run in the Delaware Sand
 - Logging: 1 man Mudlogging Unit from 4000' to TD.
 - Electric Logs: Gamma Ray - TD to Surface
Dual laterolog - TD to 4000'
BHC Sonic - TD to surface casing depth
FMI if productive
Wireline sidewall cores if productive
 - No rotary coring by drillstring is anticipated
8. Abnormal Pressures, temperatures, or other hazards:
 - No abnormal pressures or temperatures are anticipated to be encountered in this well. Lost circulation is possible while drilling the surface hole.The bottom hole pressure is expected to be less than 2000 psi.
9. The anticipated starting date for this well is June 20, 2001.