1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210					State of New Mexico Energy Minerals and Natural Resources				-	Form C-101	
811 South Fi District III	irst, Artesia	NM 88210							Rev	ised March 17, 199	
1000 Rio Brazos Road, Aztec, NM 87410							Conservation Division Submit to appropriate District Of 040 South Pacheco State Lease - 6 Co				
District IV 2						Santa Fe, N			State Lease - 6 Copies		
2010 Boulli I	acheco, sa	nia re, NM i	87505			Santa Pe, N	111 0/303		ree	Lease - 5 Copies	
	APPL	Ιζάτιος	TOD DEDN		DD <i>W</i> -					NDED REPORT	
			¹ Operator Name	and Addre	DRILL,	RE-ENTER	<mark>R, DEEPEN, P</mark> I	LUGBACK, OF	R ADD A ZON	E	
Ocean Energy, Inc. 1001 Fannin, Suite 1600, Houston, TX 77002								169355	² OGRID Number		
1001 Famili, Suite 1000, Houston, 1X 77002						2	30 27		³ API Number		
³ Property Code						operty Name		JU-Cars	30-025-35496 ⁶ Well No.		
				Ranch "29/	· · · · · · · · · · · · · · · · · · ·		NO.				
UL or lot no.			1		<u>'Surf</u>	face Location	on				
	Section	Township	Range	Lot	Idn	Feet from the	North/South line	Feet from the	East/West line	County	
B	29	165	35E	<u> </u>		660	North	1830	East		
		ہ	Proposed B	ottom	Hole L	ocation If I	Different From	n Surface		Lea	
UL or lot no.	Section	Township	Range	Lot		Feet from the	North/South line	Feet from the	East/West line	County	
	L		L								
			oposed Pool					10 Propos	ed Pool 2		
		Townsen	d; Mississip	pia n				-			
11 Work 1			12 Well Type Cod	le	I	13 Cable/Rotary					
N			G			R	14	Lease Type Code P		¹⁵ Ground Level Elevation 4013'	
¹⁶ Multiple N			17 Proposed Depth 18			18 Formation		19 Contractor			
		13100'		M	Miss. Lime		Nabors		²⁰ Spud Date 4/15/01		
			21 D.			1.0					
Hole Siz	re l	Casi					ent Program				
17-1/2"		Casing Size		Casing weight/foot		ot Se	tting Depth	Sacks of Cem	ent Est	Estimated TOC	
1"		13-3/8"		48#			500'	575		Surf.	
7-7/8"		<u>8-5/8"</u> 5-1/2"		32#			5000'	1900		Surf.	
			1/2"	17#			13100*	1000		7800'	
22 Descr	the the prop	osed progra	m. If this applica	tion is to	DEEPEN	or PLUG BACH	K, give the data on	the present product	ive zone and propo	used new	
F	ente zone.	Describe in	e blowout preven	tion progi	am, if any	 Use additional 	I sheets if necessar	v			
Ocean Ene	rgy, Inc. p	oposes to d	rill this well to 1	3100'. L	og and ru	n production ca	using as indicated	above if log looks	productive.		
bot riogi	ant: 11 5	ooo psi type	e "U" ram. 11" :	5000 psi	annular p	preventor, 4" 50	00 psi manifold.	BOP's will be test	ted every two wee	ks (See	
attached sk	etch of BO	P's.									
						Permi	t Expires 1	Year From Drilling Unde	Approval		
						Da	to Unidaa L	anning onde	=1 way		
nereby certify	that the inf	ormation air	en above is true								
of my knowle	edge and be	lief.	en above is true	and comp	iete to the		OIL CON	SERVATIO	N DIVISION		
ature: C	eance		millar			Approved		JRIGINAL SICH	CO IN CHINE		
ed name		lan	jular	<u>v</u>	<u> </u>			DISTRIC	HI SUPERVIS	CIR.	
	Specialist					Title:	DICTRI	<u>07 1800-</u>			
· ACEMIANIE	. 1/02/01			Dhanna (712) Cranta			Date:	Expir	ation Date:		
			Phone: (713) 265-6834; Fax (713) 265-8086					1.1.467			
: 4/02/01						Condition	s of Approval:	- '			

