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District I 1625 N. French Dr., Hobbs, NM 88240			State of New Mexico			سور مالادم	• •			Form C-101		
District II			Energy Minerals and Natural Resour				ources			Revis	ed March 17, 1999	
811 South First District_III	, Artesia, N	M 88210			Oil Cor	servatio	on Division		Submit to appropriate District Office			
1000 Rio Brazo	os Road, Az	tec, NM 874	10				Pacheco				State	Lease - 6 Copies
District IV	here Cant	E. NN 976	:05		Santa	Fe, NI	M 87505				Fee	Lease - 5 Copies
2040 South Pac	meco, Sana	I FE, INMI 073	05									NDED REPORT
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David H. A	Arringto		-					0058	898			
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Midland, T		702			10			50-	30-025- 35645			
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	<u> </u>	Townse		-				14			<u> </u>	
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DISTRI	CT I		
P. O. I	Зох	1980	
Hobbs,	NM	88241-1	980

DISTRICT II P. O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088 Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-025-35	645 852	3 Poo		5/DC 3ak ssissippian.			
		• Well Number					
28537 DOUBLE-HACKLE DRAKE 36 STATE						• Well Number	
'OGRID No. ' 005898						* Elevation 3960'	
1.		" SURFACE	LOCATION			.	
4 4	Township Rang	E Lot Ida	Feet from the	North/South line			County
D 36 1	6 SOUTH 35 EAST, 1	I	660'	NORTH	660'	WEST	LEA
UL or lot no. Section	"BOTTOM HOLE					De al Aller de Maria	0
of of lot no. Section	iownsnip Kang		reet from the	North/South line	Feet from the	East/West line	County
	t or Infill ¹⁴ Consolidatio	on Code 15 Order 1	No.		<u>ــــــــــــــــــــــــــــــــــــ</u>	· · · · · · · · · · · · · · · · · · ·	· · · _ ·
320 NO ALLO	WABLE WELL BE ASS	GNED TO THIS	COMPLETION	UNTIL ALL IN	TERESTS HA	VE BEEN	·
	OLIDATED OR A NON						
660'					I hereby cert contained here to the best of Signature Printed Name Danny Led Title Geologist Date 7/25/01 I hereby c location sho plotted from surveys ma my supervisione is tru best of my	ford R CERTIFICA ertify that the field notes of de by me or ision, and the e and correct belief. X-19, 2001 Seal of urveyor	ATION

State of New Mexico Ene J, Minerals, and Natural Resources D rtment

DIVISION

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

Form C-102 Revised 02-10-94

OIL CC)NSERV	ATION	DIVISION
Santa		. Box 20 Mexico	088 87504-2088



David H. Arrington Oil & Gas, Inc.

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features

